



GTE+ TRANSPARENCY WORKSHOP

New rules for more gas network transparency

C2 – Electricity and Gas
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01/10/2009

● Content

- 3rd package & transparency
- But what about the current rules?
- Warming up for more
- DG TREN staff document at 16th Madrid Forum and the MinTra list
- Stakeholder consultation: comments and changes
- Planning

● Transparency in the 3rd package

- Access to storage facilities
 - » Criteria to determine access regime
 - » Information on use and availability of capacity on a daily basis
- Network information
 - » No more 3-minus
 - » Forecast & realisation of flows
 - » Balancing costs & actions



TSO's provision of information

gas transport services

Sitemap | Disclaimer | English



Shippers → **Transportinformatie**

Over GTS | Aangesloten | Leveranciers

- Actualiteit
- Voorwaarden & Conditie
- Erkenning/Licensing
- Onze diensten
- Balancing
- Tariefinformatie
- **Transportinformatie**
 - Grenspunten
 - TTF volume ontwikkelingen
 - Flow informatie
 - Fysieke gasbalans
 - Binnenlandse entrypunten
 - Portfolio's
 - Onderhoud transportsysteem
 - Gemiddelde flow

Transportinformatie

Transportinformatie bestaat uit de volgende onderdelen:

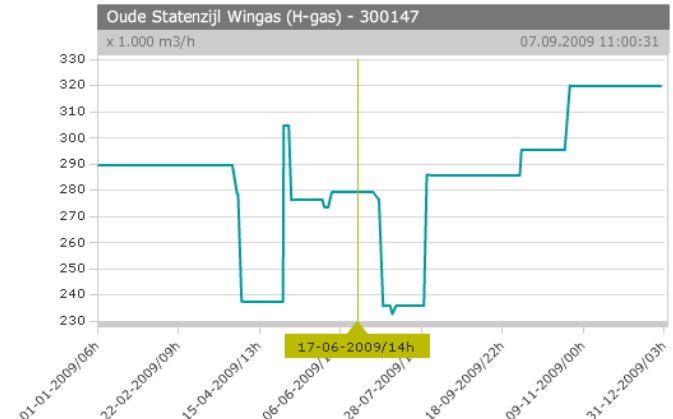
- Grenspunten: afschakelingen, allocaties, capaciteiten, nominaties/confirmaties
- TTF volume ontwikkelingen
- Flowinformatie
- Fysieke gasbalans
- Capaciteiten van binnenlandse entrypunten
- Portfolio's
- Onderhoud transportsysteem
- Gemiddelde flow per jaar
- Lange termijn indicatie capaciteiten

Met deze transportinformatie beoogt GTS de transparantie ten behoeve van de diverse marktpartijen te vergroten. Hiermee voldoet GTS tevens aan de desbetreffende onderdelen in de verordening (EC) 1775/2005 en de [Gasvoorwaarden](#).

Opmerking: de transportinformatie die in dit onderdeel gegeven wordt kan, bijvoorbeeld door andere definities of door een ander productiemoment, afwijken van de gegevens die via andere kanalen door of via GTS worden verstrekt.

- Open Season 2012
- Integrated Open Season
- Shipper meeting presentaties
- Formulieren
- Adresgegevens

Grenspunt:	Oude Statenzijl Wingas (H-gas) - 300147
Informatie type:	afschakelingen - exit
Jaar:	2009



✓ Firm total	279.337
■ Firm booked	202.498
■ Interruptible booked	0
■ Total booked	202.498
■ Nominated quantity	97.954
■ Confirmed quantity	97.954
■ Allocated quantity	97.954
■ Initial nominated quantity	97.955
■ Initial interrupted quantity	0
■ Initial interruptible quantity	0

Directorate-General
for Energy
and Transport



Or not



EuRoPol GAZ S.A.
[The Firm](#) [Yamal-Europe Gas Pipeline](#) [Quality and Safety](#) [Archaeology](#) [Natural Environment](#) [Financing](#) [Conference Centers](#) [Picture Gallery](#)

- Project Scope
- Pipeline Route - Map**
- Technical Specifications
- Pipeline Construction
- Infrastructure Development
- River Crossings
- Tele-Communications System
- SCADA Monitoring and Control System
- "Gold Weld"

Yamal-Europe Gas Pipeline Pipeline Route - Map



Gas Pipeline Route:
 — in operation
 - - - planned

Gas compressor stations:
 ■ in operation

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Directorate-General
 for Energy and Transport



**BUREAU
 VERITAS**

CERTIFICATE No. IDD-4950369-BA/01

COMPLIANCE CERTIFICATE

THE FIRST PART OF THE GAS TRANSIT PIPELINE
JAMAL - WESTERN EUROPE
 ON THE TERRITORY OF THE REPUBLIC OF POLAND:

FROM	TO	LENGTH	PIPE
GÓRZYCA	LWÓWEK	102.3 KM	56"

HAS BEEN BUILT, SUPERVISED & TESTED

IN ACCORDANCE WITH

- ⊖ Contract of April 10, 1996, between the SYSTEM OF THE GAS TRANSIT EUROPOL GAZ S.A., Warsaw, and BUREAU VERITAS POLSKA, Gdynia.
- ⊖ Technical part of Contract of Oct. 30, 1995, between EUROPOL GAZ S.A. and General Contractor, GAZ 2000.
- ⊖ Technical requirements of national and international codes and standards as referred to in above-mentioned Contracts.

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DESFA
 Hellenic Gas Transmission System Operator S.A.

SEARCH

EXTRANET

USERNAME PASSWORD

THE COMPANY

NATIONAL NATURAL GAS SYSTEM

TRANSMISSION SERVICES

- ▣ Scope
- ▣ **Model Contract For Supplying Transmission Services**
- ▣ Application Form For Transmission Services Supply
- ▣ Prices and Invoicing
- ▣ Capacity Concession Bids
- ▣ National Natural Gas Maintenance Programme
- ▣ LNG Terminal Services
- ▣ System Balancing

ADDITIONAL SERVICES

ENVIRONMENT, SAFETY, QUALITY

TENDERS

PRESS CENTRE

PUBLISHED WORKS

Model Contract For Supplying Transmission Services



- > [NATURAL GAS TRANSMISSION CONTRACT](#) (Greek edition)
- > [NATURAL GAS ACCEPTANCE FORM](#) (Greek edition)
- > [OPERATION PROCEDURES](#) (Greek edition)
- > [DESCRIPTION-TECHNICAL SPECIFICATIONS OF NEW STATIONS-MODIFICATIONS OF STATIONS](#) (Greek edition)
- > [QUALITY SPECIFICATIONS AND CONDITIONS \(FOR DELIVERY AND RECEIPT OF NATURAL GAS\) OF NATURAL GAS DELIVERY AND RECEIPT](#) (Greek edition)
- > [LOAD EQUALIZATION AND DEBITING DAILY PLANNING](#) (Greek edition)
- > [TECHNICAL SPECIFICATIONS FOR VESSEL’S APPROACH TO LNG TERMINAL AT REVYTHOUSA](#)

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● This is not sufficient!

- Transparency monitoring by ERGEG and EFET
- Minimum list of transparency requirements
- Increased transparency demanded by EFET, Eurogas, OGP, Eurelectric, IFIEC, Geode, CEDEC at MF15: make it binding
- Voluntary implementation of cost-neutral transparency improvements



● Commission analysis – transparency requirements need to be strengthened

- Access to and format of data
 - » Real-time updates
- Granularity of capacity
 - » availability and historic data
- Relevant points
 - » All entry and exit points
 - » Connecting to hubs, storages, production facilities, balancing zones
- Gas quality and pressure
 - » Interruptions, conversion services
- Secondary market
 - » Conditions for trading
 - » Information on traded product



● Minimum transparency list and Commission's proposal

- Transmission capacity
 - » Daily <-> smallest balancing and settlement period
 - » Daily aggregate day-ahead nominations for first gate closure - 30 minutes after gate closes
- Agreed Baseline Capacity (min. of firm capacity offered to the market) - real time if changes occur
- Linepack
- Balancing



● Discussion and consultation after MF16

- Stakeholders: detailed comments but general agreement – make it binding!
- ERGEG provided extensive comments
- GTE gave high quality feedback
- Most associations responded
- Some individual companies responded



● Comments by stakeholders I

- Define units on EU level
- Gas Quality and Pressure requirements only when relevant for access conditions
- Wobbe index or calorific value measured at all relevant points
- Risks to be assessed by shippers
- Procedures instead of agreements at IP's
- Method to calculate capacity



● Comments by stakeholders II

- Relevant points:
 - » Single final customers are excluded
 - » Aggregated per balancing zone
- Make list of information on capacity requirements more precise
- Secondary capacity obligations are not clear



● Comments by stakeholders III

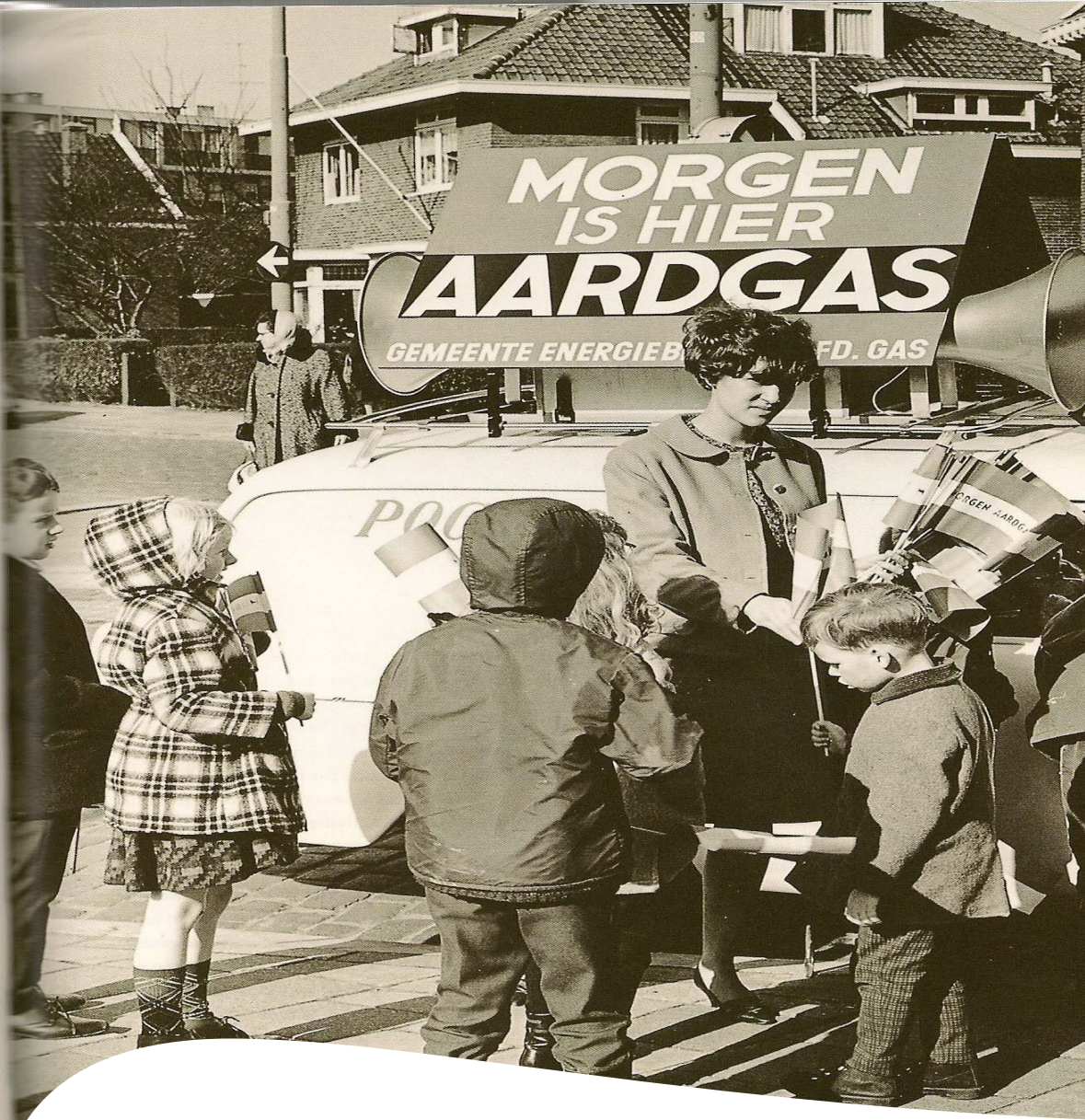
- Linepack
 - » If offered by the TSO
 - » Possibility for NRA to exempt
- Other flexibility services
 - Day ahead and end of each gas day
- System pressure or amount of gas
 - » Minimum and maximum limits
 - » Real-time



● Planning

- Finalise proposal
- Comitology committee
 - » Experts from Member States
 - » Parliament is consulted
- 1st meeting in November
- How many meetings are needed?





**Thank you
for your
attention**

http://ec.europa.eu/energy/gas_electricity/index_en.htm

● Madrid Forum XV

6. The Commission thanks EFET, OGP, Eurogas, Eurelectric, CEDEC and GEODE for their list of minimum transparency requirements which shows the need to enforce existing transparency requirements, on one side, and the need to further develop the Regulation in this respect, on the other side. IFIEC stated it also agrees with the list of minimum transparency requirements. These Associations, together with ERGEG, ask that these minimum requirements are made binding. The Commission will analyse the list and the need to make it binding.
7. The Forum agreed that TSOs can already provide the information asked for in the list of minimum transparency requirements on a voluntary basis. GTE stated that TSOs will work on this in particular by organising a workshop in early 2009, but that they have to be allowed to recover the costs. ERGEG stated that national regulatory authorities should allow TSOs to recover these costs as they are minor. At the same time, TSO will focus implementation on those requirements which demonstrably do not involve additional costs. ERGEG and GTE are asked to report on progress at the next Madrid Forum, in particular to ensure that cost of publication of information can be recovered.