

# TEN YEARS OF PROGRESS TOWARDS AN EU INTERNAL ENERGY MARKET

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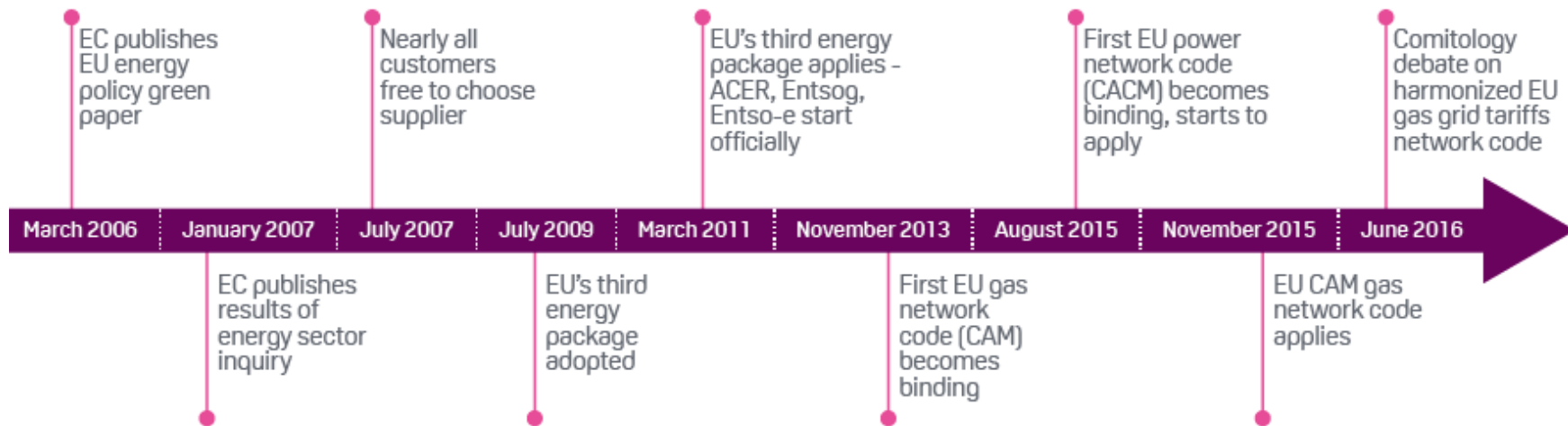


# SIX THINGS YOU CAN DO TODAY THAT WERE NOT POSSIBLE IN 2006

1. Choose your home energy supplier nearly everywhere in the EU
2. Gain (or offer) access to any grid on equal terms to everyone else
3. Agree binding EU network codes for grid operators and users
4. Buy (or sell) capacity on a joint TSO booking platform
5. Access (or provide) fundamental physical market data on a single EU website
6. Trade on any of 10 different gas hubs across the EU

# HOW DID WE GET HERE?

## KEY EU INTERNAL ENERGY MARKET MILESTONES



Source: S&P Global Platts

# FIRST THREE BINDING GAS NETWORK CODES BEING APPLIED

Approval stage reached	1	2	3	4	5	6	7	Rules apply from
Gas quality (update to IDE)	■	■	■	■	■	■	■	(tbc)
Incremental capacity (update to CAM)	■	■	■	■	■	■	■	2017 (tbc)
Tariffs	■	■	■	■	■	■	■	Jan 1, 2018 (tbc)
Interoperability and data exchange (IDE)	■	■	■	■	■	■	■	May 1, 2016
Balancing	■	■	■	■	■	■	■	Oct 1, 2015
Capacity allocation mechanisms (CAM)	■	■	■	■	■	■	■	Nov 1, 2015

Source: S&P Global Platts EU gas network code tracker (as of May 4, 2016)

# FIRST TWO BINDING POWER NETWORK CODES BEING APPLIED

Approval stage reached	1	2	3	4	5	6	7	Rules apply from
Emergency and restoration	█	█	█	█	█	█	█	(tbc)
Balancing	█	█	█	█	█	█	█	(tbc)
System operation guideline*	█	█	█	█	█	█	█	(tbc)
Forward capacity allocation	█	█	█	█	█	█	█	2016 (tbc)
Grid connection: demand	█	█	█	█	█	█	█	2019 (tbc)
Grid connection: HVDC	█	█	█	█	█	█	█	2019 (tbc)
Grid connection: generators	█	█	█	█	█	█	█	May 17, 2016
CACM	█	█	█	█	█	█	█	Aug 14, 2015

\* Includes codes on operational planning and scheduling, security and load frequency control and reserves.

Source: S&P Global Platts EU power network code tracker (as of May 4, 2016)

# NO FOURTH ENERGY PACKAGE PLANNED IN 2016

Approval stage reached	1	2	3	4	5	6	7	8	Proposed
Power market design regulation	■	■	■	■	■	■	■	■	Q4 2016
Revised renewable energy directive	■	■	■	■	■	■	■	■	Q4 2016
Revised electricity supply security directive	■	■	■	■	■	■	■	■	Q4 2016
Revised energy performance of buildings directive	■	■	■	■	■	■	■	■	Q3 2016
Revised energy efficiency directive	■	■	■	■	■	■	■	■	Q3 2016
Revised non-ETS emissions effort sharing	■	■	■	■	■	■	■	■	Q3 2016
Revised gas supply security regulation	■	■	■	■	■	■	■	■	Feb 16, 2016
Intergovernmental energy agreements	■	■	■	■	■	■	■	■	Feb 16, 2016
Revised EU ETS directive	■	■	■	■	■	■	■	■	Jul 15, 2015
EU ETS market stability reserve	■	■	■	■	■	■	■	■	Jan 22, 2014
Revised biofuels transport target	■	■	■	■	■	■	■	■	Oct 17, 2012

■ Internal energy market   
 ■ Climate   
 ■ Security of supply

Source: S&P Global Platts EU energy legislation tracker (as of June 1, 2016)

# WHO WINS ON A LEVEL PLAYING FIELD?

## The theory of the internal energy market

Breaking the power of national incumbents in their home markets and encouraging cross-border competition...



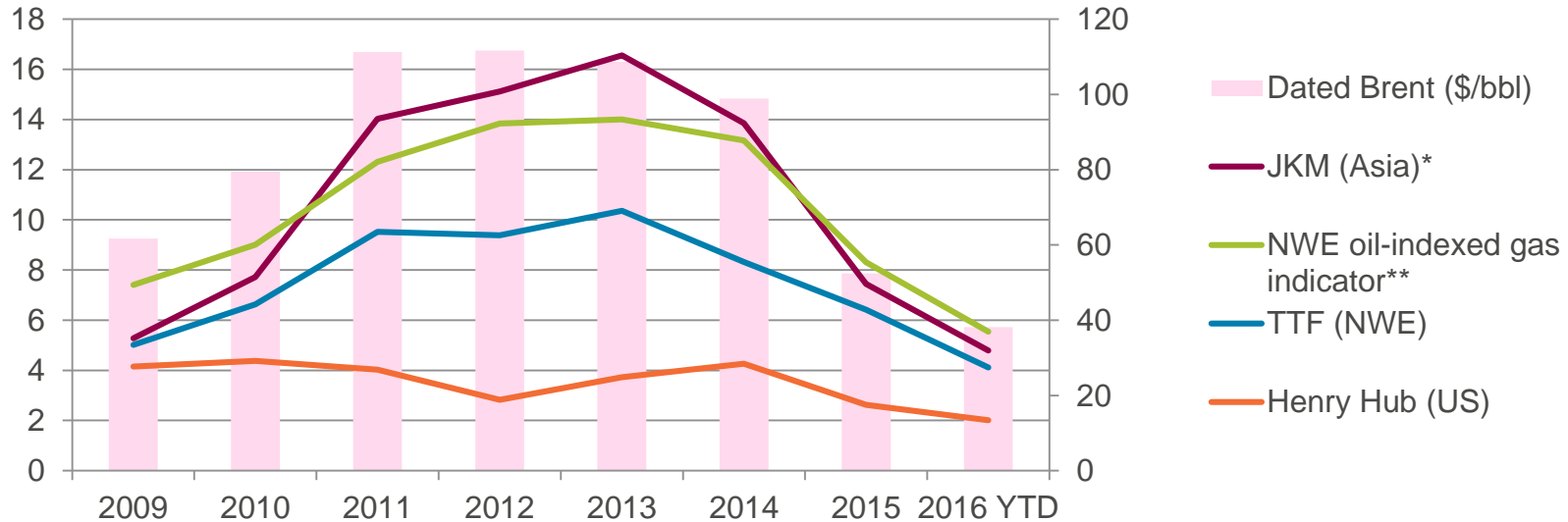
...creates a level playing field and competitive prices for gas and power consumers within the EU...



...which improves the EU's competitiveness with other economic blocs like US, Asia.

# COMPETITIVE OPEN MARKET PRICES ARE NOT ALWAYS LOWER PRICES...

AVERAGE GLOBAL MONTH-AHEAD GAS PRICES SINCE 2009 (\$/MMBTu)

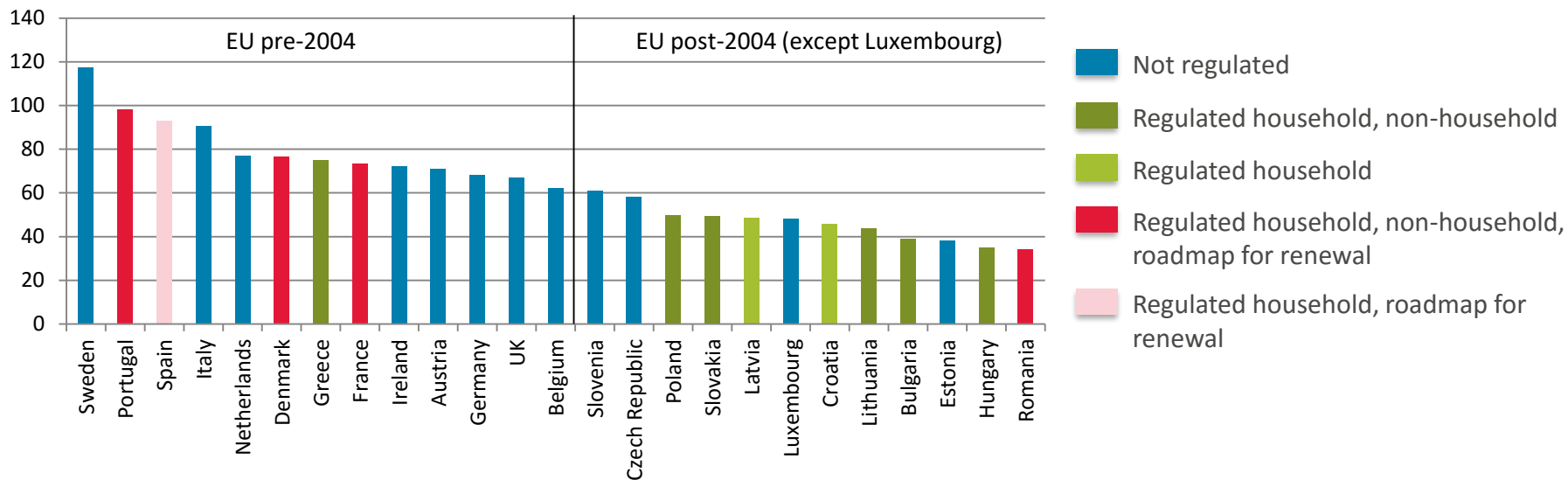


Source: S&P Global Platts



# ...AND SO MANY IN EASTERN EUROPE PREFER REGULATED PRICES

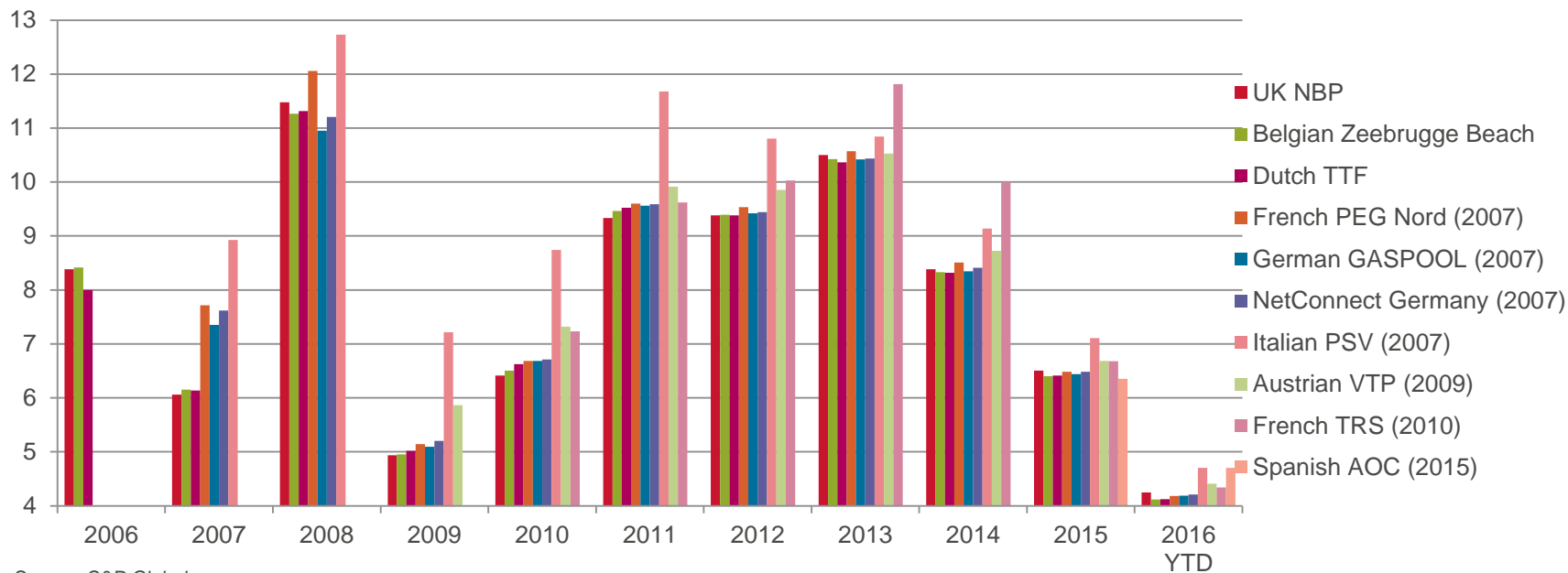
## AVERAGE EUROPEAN HOUSEHOLD GAS PRICES H215 (€/MWh)



Source: S&P Global Platts based on Eurostat H215, ACER/CEER 2014 data

# OPEN MARKET PRICES AT 10-YEAR LOW - GOOD TIME TO OPEN UP?

AVERAGE EUROPEAN WHOLESALE GAS HUB PRICES SINCE 2006 (\$/MMBtu)



Source: S&P Global  
Platts

# CONCLUSIONS

- Clear progress toward an EU energy regulator, EU grid operator, EU grid code
- Clear trend from voluntary arrangements to binding rules
- Price convergence in integrated, open markets means some will pay more
- Current global gas glut favors open, flexible markets