

## How to enhance Security of Supply: The role of Natural Gas Storage in the internal gas market

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- 1. What is storage
- 2. The role of storage
- 3. Enhancing storage development
- 4. GSE initiatives



## 1. What is storage?

Storage is the safest, most secure and economically viable form of ensuring supplies of natural gas. It is crucial for maintaining the reliability of supply needed to meet market demand.

The principal type is Underground Gas Storage. There are 3 main types of such storage:

- $\checkmark\,$  reservoirs in depleted oil or gas fields
- ✓ aquifers
- ✓ salt caverns

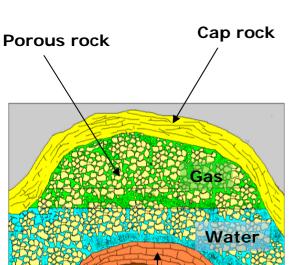
Additionally, Above-ground Storage facilities can be built (i.e. LNG peak shavers). These differ from the Underground Storage in that they have significantly smaller capacity although higher deliverability rates.



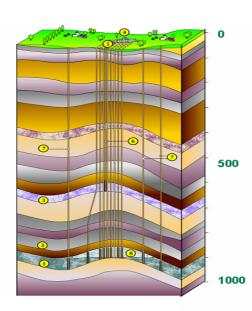
## **Underground storage**

**Aquifer** 

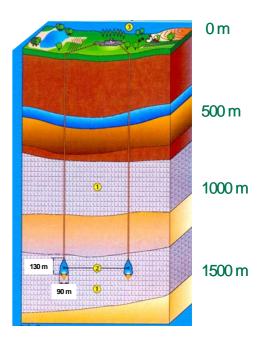
## **Depleted field**



Basal rock



## Salt cavern



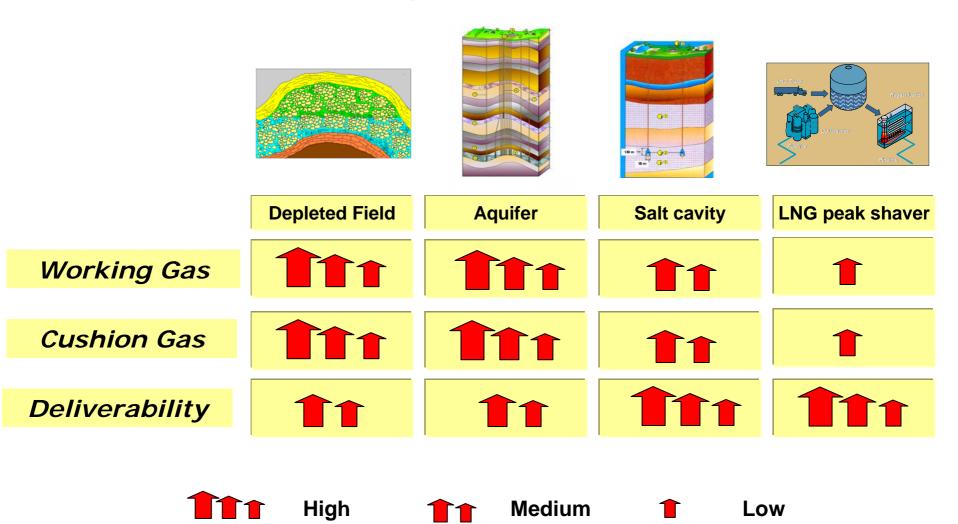
#### Depleted Fields are the most commonly used underground storage sites because of their availability.

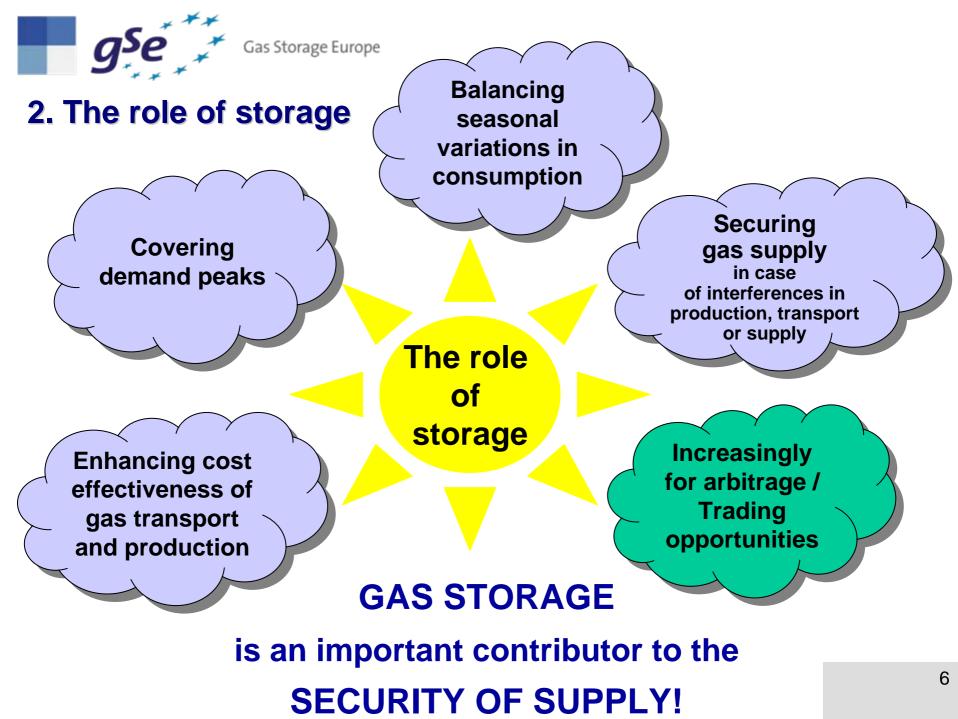
Aquifers are used in some areas to store natural gas if the formation is overlain by an impermeable layer. Salt caverns are "artificial" structures created in some underground salt domes.

4



## **Synthesis**







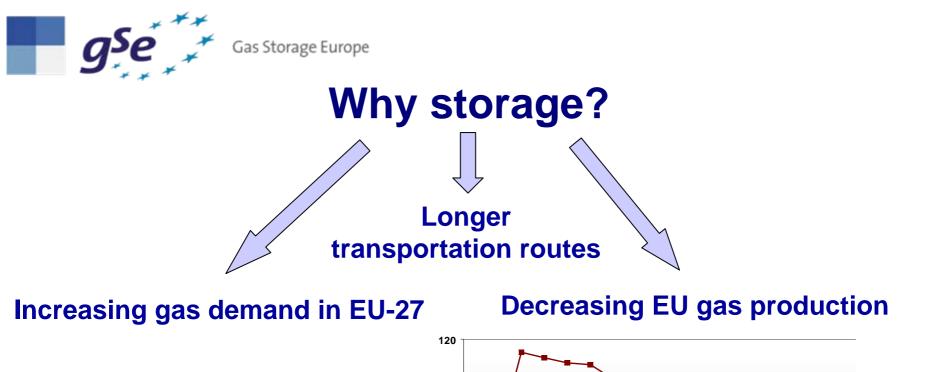
## Use of storage

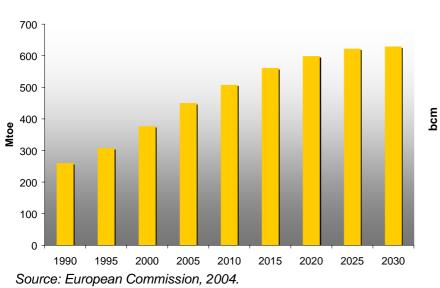
#### **Base Load**

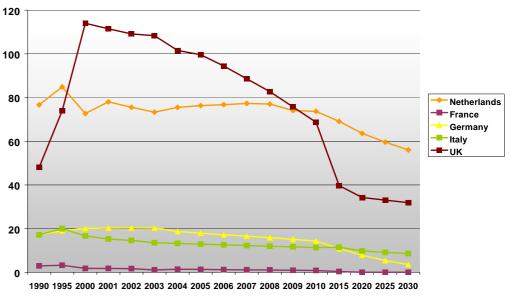
- Cover seasonal demand
- Facilities capable of holding enough gas to meet longterm demand
- Lower deliverability rate
- Turn-over rate of 1 year
- Types of storage:
  - Depleted fields
  - Aquifers

## **Peak Load**

- Meet short-term demand increase
- Smaller facilities
- Higher deliverability and injectability rates
- Turn-over rate of less than 1 year
- Types of storage:
  - Salt caverns
  - LNG peak-shaving



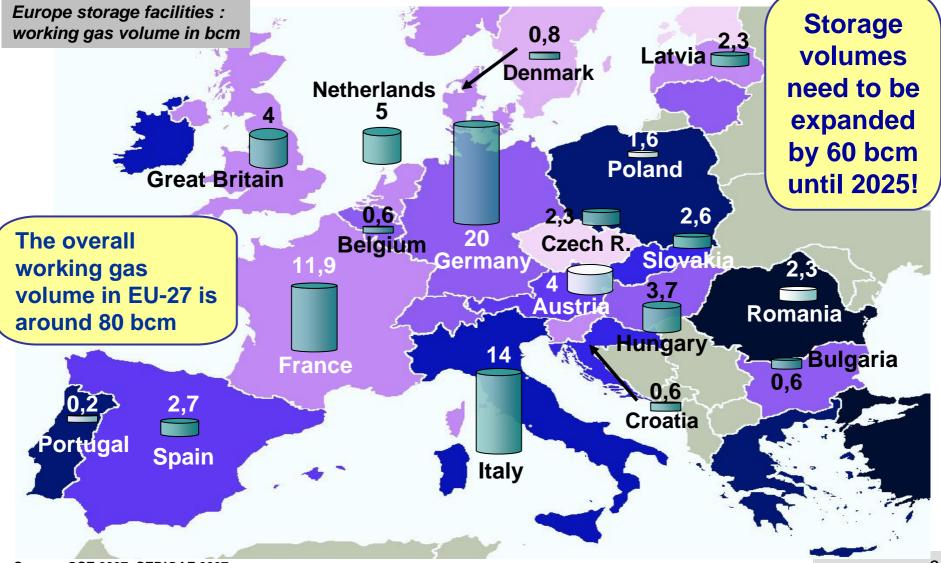




Source: Global Insight, 2004



## Storage volumes – present



Source: GSE 2007, CEDIGAZ 2007



## 3. Enhancing storage development Investment is Key!

### Investment specificities for underground gas storage

- Long lead-time between investment decision and the start of operation (also including permitting requirements)
- Risk associated with exploration (underground), technical and realization tasks
- High capital immobilisations over long operational lives

The current estimates indicate that Europe will need an additional 60 bcm of storage capacity by 2025. The GSE Investment Database shows that over 40 bcm of storage volumes are planned to be developed by 2015.

...provided that proper investment climate is in place....



## **Preconditions for development of storage market**

## SATISFY USERS' REQUESTS FOR:

Non discriminatory and transparent access

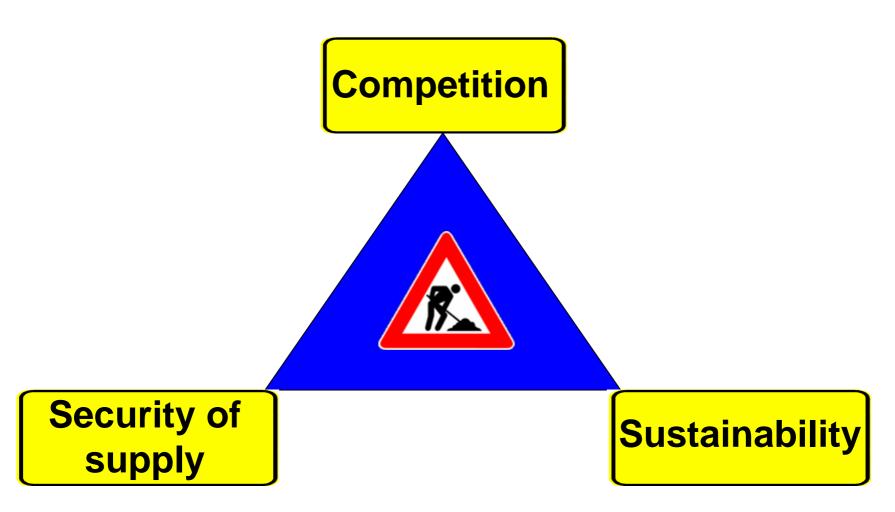
## **SSOs NEED:**

Commercial remuneration





## The "trilemma" of the regulatory approach

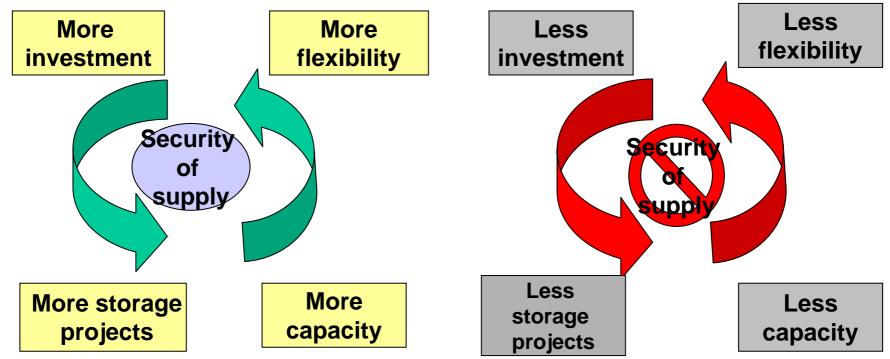




## Third Energy Package: How to get it right?

Proper & incentive-driven regulatory framework

**Excessive regulation** 



Transparency and Non-discriminatory treatment is also ensured



## Gas Storage Europe 4. GSE Initiatives

STORAGE INVESTMEN



The primary objective of initiatives undertaken by GSE is to enable storage activities to be in line expectations and market with to promote transparency **Recent Initiatives:** 

- Aggregated Gas Storage Inventory
- Storage Investment Database



- **GSE** Position papers:
  - ... on strategic storage
  - .... on GGPSSO implementation
  - and others



# Thank you for your attention !

# www.gie.eu.com

#### 4. GSE Initiatives



#### **Aggregated Gas Storage Inventory**



	PREVIO	US WEEK	CURRENT WEEK				
Regional Initiative Area	Stock Level Mon 04/02 - 5:59	Accuracy Level % Mon 04/02 - 5:59	Stock Level Mon 11:02 - 5:59	Accuracy Level % Non 11/02 - 5:59	% Fell Mon 11/02 - 5:55		
Baumparten	5956 mcm	100%	5806 mcm	78%	56%		
Germany	7886 mcm	100%	7764 mcm	100%	65%		
Derian	2933 mom	100%	3517 mcm	100%	63%		
NBP&ZEE	2512 mom	100%	2896 mcm	94%	69%		
PEG	4568 mcm	100%	4280 mcm	100%	49%		
PSV	4805 mcm	100%	4411 mcm	100%	50%		
TTT (Eurohub)	B86 mcm	100%	\$15 mom	100%	59%		





#### 4. GSE Initiatives

Storage Investment Database

Legend										
Name Project at an early evaluation stope   Committeel Project evaluated to the company with detailed studies and possibly undergoing planning and permitting stages   Index Construction Project already started (procurrement and physical operations)										
ountry	Company	Name of facility	Type of facility	investment.	Status	Expected Gapacity (Mem WG)	Expected date	Last Update Gate	Soun	
· .	-	- 5		- 5	e - E	-	- 2			
USTRIA	OMV Gas	Schoolarthan Taf	Reserver	Prever facility	Planned	9000	by 2015	5.Adj 2007	COE IN	
KETTRIA.	RAG/Wingas/Gasprom E	Haidadh	Repende	Pages facility	Live	0	June 2007		63E W	
USTRIA.	RAGWingas/Casprom E	Haidach	Reservoir	New facility	Under catellisction	1200	by 2013	row67	COE IN	
OLGAUM .	Plays	Loenhout	Aquiter	Explanation	Under construction	100	by 2010	5.3aly 2007	COD N	
LGUM	Flasyl	Poederies	Aquiter	New facility	Planned		by 2015	now67	COD N	
A.GARA	Dulgaritanogaz	Chiran	Reserver	Expansion	Planned	450	by 2010	new67	CSE IN	
ECH REPUBLIC	RITE Cas Dorage	Natapeofed		Expansion (various project	Planned	170	By 2013	new97	00E M	
MINER	Dong-Storage	Denille	Aquiler	Expansion	Under construction	90	ly 2010	5.3vty 2007	03E M	
RANCE	Gaz de Fisance	Céré La Ronderborgs	Aquiter	Expansion	Planned	200	by 2013	5.3vly 2007	60E IN	
RANCE	Gaz de France	Etric/Mancolgue	that cavity	Expansion	Planned	200	by 2013	5.3v/y 2007	00EM	
RANCE	Giaz de Fitance	Hauterives	that cavity	New facility	Planned	100	by 2043	5.3v/y 2007	600 M	
RANCE	Gaz de France	Re-de-France Nort/Soumay	Aquiter	Expansion	Planned	300	by 2013	5-July 2007	GSE IN	
HANCE.	Gaz de Prance	Alsace Sud	Salt Cavity	New facility	Planned	150	by 2015	now67	GSE IN	
WWCE.	Gaz de Prance	Trois Fontaines	Reserver	New facility	Committeel	80	by 2010	5.3vly 2007	65E M	
ANCE.	TIGE	Reported up a support	Aguiller	Expansion	Planned	240	by 2018	5.349 2007	OSE IN	





Gas Stora