GIE

Infrastructure for a net-zero Europe

EUROPEAN STORAGE MAP

EXISTING & PLANNED INFRASTRUCTURE

2026

Gas Infrastructure Europe

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Gas Infrastructure Europe (GIE)

GIE is the voice of Europe's gas infrastructure operators and counts 71 full members and 5 observers across Europe who develop innovative solutions to enable a climate-neutral, competitive and integrated energy system by 2050. Members operate transmission pipelines, underground storage and import terminals. They are securing and decarbonising Europe's energy supply by developing future-proofed solutions for the transport, storage, and import of biomethane, synthetic gases, hydrogen, and CO_2.

GIE MEMBERS

DATA SOURCE

Data represents the status of August 2026.

Daily reporting on European storage inventory is available on the AGSI website at agsi.gie.eu

Details for all installations are provided in the corresponding database published at www.gie.eu

AGSI — Aggregated Gas Storage Inventory

MAP LEGEND

Gas storage facility type

- Aquifer
- Salt cavity - cavern
- Depleted field / Gas field - onshore / offshore
- Other types (Rock cavern, crystalline structures)
- Unknown / No data
- Decommissioned
- Mothballed
- Operational
- Under construction
- Planned

Transport by pipeline

- Under 24" / DN600
- 24" to 36" / DN600-900
- 36" and over / DN900+
- Project

Countries

- EU countries
- Other countries

Gas reserve areas

- Gas field
- Drilling platform

Location

- Location (city)
- Country-capital

Cross-border / interconnection points

- Cross-border interconnection point - *Operational*
- Cross-border interconnection point - *Under construction or Planned*
- Virtualised point
- Intra-country or intra balancing zone point
- Non-EU cross-border interconnection point (import / export)

LNG terminal / *status and type*

LNG Import
- LNG Import Terminal / Operational
- LNG Terminal / Under constr. or Project

LNG Export
- LNG Export Terminal / Operational
- LNG Export Terminal / Project

STORAGE DATA LEGEND

01 01 Haidach — SEFE — 10,0 ↓ 104,59 / ↑ 90,18 — N — 2007

TPA — Non-TPA

Haidach — SEFE — Name and company logo of storage facility or storage group (allocated to the country where they are physically connected to)

Virtual Storage Group / Storage Pool — onshore facility — offshore facility — 1974 start-up

Operational & Investment status

Operational	existing facility
Under construction	new facility / extension
Planned	new facility / extension

Working gas volume - TPA (TWh)
Commercially offered firm capacities (sold or unsold) in the meaning of GGPSSO: "the maximum available storage capacity (i.e. technical storage capacity), apart from that part of the storage capacity used for operational needs related to transmission and/or production..". This includes TPA exempted capacities as far as they are not defined as Non-TPA below.

0000 ↑ / 0000 ↓ — **Withdrawal capacity - TPA (GWh/day)** — Technical withdrawal rate related to TPA Working gas volume

Injection capacity - TPA (GWh/day) — Technical injection rate related to TPA Working gas volume

Working gas volume - Non-TPA (TWh) — Capacities reserved for operational needs related to transmission and/or production including strategic stocks (only technical capacities).

0000 ↑ / 0000 ↓ — **Withdrawal / Injection capacity- Non-TPA (GWh/day)**

Access Regime

TPA
- R — Regulated Third-Party Access (rTPA) — *Under rTPA, the national energy regulator exercises strict, direct control over how infrastructure capacity is priced and sold*
- N — Negotiated Third-Party Access (nTPA) — *Under nTPA, the infrastructure operator sets standard commercial terms*
- E — Exempted nTPA — *Reverts to rTPA after the granted exemption period ends*

No TPA — **Complete absence of third-party obligations** *(strategic reserves, technological usage)*

MEMBERS

GSE — Gas Storage Europe

GSE IS REPRESENTING 30 MEMBERS IN 19 COUNTRIES

Gas Storage Europe (GSE) represents the interests of 30 Storage System Operators with around 121 storage sites in 19 countries in Europe. As such, in EU27 it represents approximately 1043 TWh, i.e. 92 % of EU technical storage capacity.

GSE is one column of GIE, Gas Infrastructure Europe, the European association of the Transmission, Storage and LNG terminal Operators.

All data provided on this map is for information purposes and shall be treated as indicative only. Under no circumstances shall it be regarded as data intended for commercial use. All data indicated on this Map is based on information provided by GSE Members and publicly available information.

AUSTRIA	OMV, RAG
BELGIUM	fluxys
BULGARIA	BULGARTRANSGAZ
CROATIA	PSP
CZECH REPUBLIC	Gas Storage CZ
DENMARK	GAS STORAGE DENMARK
FRANCE	storengy, Terega
GERMANY	RWE, SEFE, uniper, VNG Gasspeicher
HUNGARY	HEXUM, HGS
ITALY	SGI, Stogit
LATVIA	conexus BALTIC GRID
THE NETHERLANDS	energystock, NAM, TAQA
POLAND	GAS
PORTUGAL	REN Armazenagem
ROMANIA	DEPOGAZ
SLOVAKIA	nafta, POZAGAS
SPAIN	enagas
SWEDEN	SWEDEGAS
UNITED KINGDOM	SSE

The European gas transmission network (operational and planned) is synchronised with the latest GIE-ENTSOG System Capacity & TYNDP Maps.

polaris

Version : August 2026

WGS 84 / Pseudo-Mercator projection

Key Data

Technical working gas volume and number of underground gas storage facilities per type

	operational		under constr.*		planned**		mothballed		TOTAL*	
	TWh	no.	TWh	no.	TWh	no.	TWh	no.	TWh	no.
Aquifer	41,8	18	-	-	-	-	-	1	41,8	19
Depl. Fields	711,8	65	22,0	5	65,5	14	-	2	799,3	86
Multiple types	8,9	2	-	-	-	-	-	-	8,9	-
Rock Cavern	0,1	2	-	-	-	-	-	-	0,1	2
Salt Cavern	159,2	47	-	-	12,6	4	1,1	1	172,9	52
VGS - Aquifer **	33,9	-	-	-	-	-	-	-	33,9	-
VGS - mult. types ***	177,9	1	-	-	-	-	-	-	177,9	1
EU27	**1133,7**	**133**	**22,0**	**5**	**78,1**	**18**	**1,1**	**4**	**1234,9**	**160**

	operational		under constr.*		planned**		mothballed		TOTAL*	
	TWh	no.	TWh	no.	TWh	no.	TWh	no.	TWh	no.
Aquifer	-	-	-	-	-	-	-	-	-	2
Depl. Fields	77,9	16	3,0	1	3,0	3	-	-	162,7	20
Multiple types	-	-	-	-	-	-	-	-	-	-
Rock Cavern	-	-	-	-	-	-	-	-	-	-
Salt Cavern	35,3	7	-	-	-	-	5	1	160,9	12
VGS - Aquifer **	-	-	-	-	-	-	-	-	-	-
VGS - mult. types ***	321,4	-	-	-	-	-	-	-	321,4	-
Non-EU	**434,6**	**25**	**3,0**	**1**	**-**	**8**	**-**	**-**	**645,0**	**34**

	operational		under constr.*		planned**		mothballed		TOTAL*	
	TWh	no.	TWh	no.	TWh	no.	TWh	no.	TWh	no.
Aquifer	41,8	20	-	-	-	-	-	1	41,8	21
Depl. Fields	789,7	81	25,0	6	25,0	17	-	2	962,0	106
Multiple types	8,9	-	-	-	-	-	-	-	8,9	-
Rock Cavern	0,1	2	-	-	-	-	-	-	0,1	2
Salt Cavern	194,5	54	-	-	-	9	1,1	1	333,8	64
VGS - Aquifer **	33,9	-	-	-	-	-	-	-	33,9	-
VGS - mult. types ***	499,3	1	-	-	-	-	-	-	499,3	1
EUROPE	**1568,1**	**158**	**25,0**	**6**	**25,0**	**26**	**-**	**4**	**1879,9**	**196**

* Number of planned and under construction facilities only refers to new facilities and not to extensions of existing facilities

** VGS Lussagnet (TEREGA) : Considered in total WGV, but not in numbers

*** VGS SEDIANE B: Gournay-sur-Aronde (STORENGY) : Considered both in WGV and in number as there is no explicit split of VGS in number of storages

Key Data

Technical working gas volume of underground gas storage facilities per country

TWh

	operational	under constr.	planned*	mothballed	TOTAL
Austria	100,3				100,3
Belgium	7,6				7,6
Bulgaria	7,0	3,8			10,8
Croatia	4,8		0,0		4,8
Czech Republic	46,8				46,8
Denmark	8,6				8,6
France	124,1		3,0	1,1	128,2
Germany	248,2				248,2
Greece			6,1		6,1
Hungary	68,0				68,0
Italy	203,4	8,2	46,7		258,3
Latvia	24,9				24,9
Netherlands	143,8				143,8
Poland	37,9	9,1	9,0		55,9
Portugal	3,8		0,6		4,4
Romania	33,9	1,0	9,1		44,0
Slovakia	34,6		3,6		38,3
Spain	35,9				35,9
Sweden	0,1				0,1
EU27	**1133,7**	**22,0**	**78,1**	**1,1**	**1234,9**
Serbia	4,5	3,0			7,6
Türkiye	72,5		100,0		172,5
Ukraine	321,4				321,4
UK	36,2		107,3		143,6
Non-EU	**434,6**	**3,0**	**207,3**		**645,0**
TOTAL EUROPE	**1568,1**	**25,0**	**285,4**	**1,1**	**1879,9**

*Note : Number of planned and under construction facilities only refer to new facilities and not to extensions of existing facilities

Underground gas storage facilities per country

number of facilities

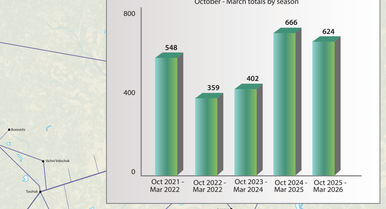
	operational	under constr.	planned*	mothballed	TOTAL
Austria	9				9
Belgium	1				1
Bulgaria	1	1			2
Croatia	1		1		2
Czech Republic	9				9
Denmark	2				2
France	13		2	4	19
Germany	50				50
Greece			1		1
Hungary	5				5
Italy	13	2	9		24
Latvia	1				1
Netherlands	5				6
Poland	7	1	1		9
Portugal	1		1		2
Romania	6	1	2		9
Slovakia	2		1		3
Spain	5				5
Sweden	1				1
EU27	**133**	**5**	**18**	**4**	**160**
Serbia	1	1			2
Türkiye	2		3		5
Ukraine	13				13
UK	9		5		14
Non-EU	**25**	**1**	**8**		**34**
TOTAL EUROPE	**158**	**6**	**26**	**4**	**194**

*Note : Number of planned and under construction facilities only refer to new facilities and not to extensions of existing facilities

Key Data

Net Withdrawal (TWh) per year

October - March totals by season



AUSTRIA

01	01	Haidach	SEFE	19,50 ↓ 177,86 / ↑ 165,00	55,15	+	N	2007
02	03	Schönkirchen/Reyersdorf	OMV	22,18 ↓ 204,35 / ↑ 191,00		+	N	1977
03	02	Tallesbrunn	OMV	4,59 ↓ 48,00 / ↑ 31,00		+	N	1974
04	04	VGS OMV Gas Storage Pool	OMV	26,77 ↓ 308,30 / ↑ 196,40		+	N	2011
05	05	Aigelsbrunn	RAG	1,50 ↓ 13,00 / ↑ 13,00		+	N	2011
06	06	Haidach 5	RAG	0,18 ↓ 5,00 / ↑ 5,00		+	N	2016
07	07	Nussdorf / Zagling	RAG	6,30 ↓ 48,00 / ↑ 48,00		+	N	2014
		Nussdorf/Zagling : Storage Capacity connected to Germany and Austria						
08	08	Puchkirchen/Haag	RAG	12,83 ↓ 151,00 / ↑ 151,00	0,58 ↓ 2,40 / ↑ 2,40	+	N	1982
09	09	Haidach	RAG	14,80 ↓ 141,60 / ↑ 124,80		+	N	2007
10	10	RAG Gas Storage Pool	RAG	35,60 ↓ 372,12 / ↑ 335,72	0,58 ↓ 2,40 / ↑ 2,40	+	N	1982
05	03	7 Fields	RAG	17,83 ↓ 222,61 / ↑ 222,61		+	N	2011

7 Fields: Storage Capacity connected to Germany and Austria

BELGIUM

01	01	Loenhout	fluxys	7,61 ↓ 160,66 / ↑ 85,10		+	R	1986

BULGARIA

01	02	Chiren	BULGARTRANSGAZ	6,56 ↓ 96,00 / ↑ 45,00	0,46	+	R	1974
02	01	Chiren	BULGARTRANSGAZ	3,78 ↓ 96,00 / ↑ 42,12		+	R	2015

CROATIA

01	01	Okoli	PSP	4,77 ↓ 51,57 / ↑ 43,20		+	R	1986
02	02	Grubišno Polje	PSP	1,30 ↓ 25,89 / ↑ 16,56		+	R	2020

CZECH REPUBLIC

01	01	Dolní Dunajovice	RWE			+	N	1986
02	02	Háje	RWE			+	N	1960
03	03	Lobodice	RWE			+	N	1960
04	04	Stramberk	RWE			+	N	1960
05	05	Tvarožnice	RWE			+	N	1960
06	06	Tvrdonice	RWE			+	N	1994
07	07	VGS RWE (storage group)	RWE	31,05 ↓ 451,00 / ↑ 364,00		+	N	
08	02	Uhřice	MND	3,70 ↓ 96,00 / ↑ 45,00		+	N	2001
09	03	Dambořice	MND	5,06 ↓ 66,00 / ↑ 45,00		+	N	2014
10	04	Dolní Bojanovice	MND	6,94 ↓ 96,00 / ↑ 73,00		+	N	2014

Dolní Bojanovice: Facility connected to Slovakia and Austria

DENMARK

01	01	Lille Torup	Gas Storage Denmark			+	N	1989
02	02	Stenlille	Gas Storage Denmark			+	N	1999
03	03	VGS GSD gas storage	Gas Storage Denmark	8,59 ↓ 156,00 / ↑ 99,72		+	N	

FRANCE

01	01	CALINE : Etrez	storengy			+	R	1980
02	02	CALINE : Manosque	storengy			+	R	1980
03	03	CALINE : Tersanne /Hauterives	storengy			+	R	1980
04	04	VGS Storengy CALINE	storengy	10,70 ↓ 594,00 / ↑ 86,00		+	R	
05	05	SEDIANE : Beynes Profond	storengy			+	R	1980
06	06	SEDIANE : Beynes Supérieur	storengy			+	R	1980
07	07	SEDIANE : Saint-Illiers-la-Ville	storengy			+	R	1980
08	08	VGS Storengy SEDIANE	storengy	13,30 ↓ 260,00 / ↑ 180,00		+	R	
09	09	SEDIANE B : Gournay-sur-Aronde	storengy			+	R	1976
10	10	VGS Storengy SEDIANE B	storengy	6,00 ↓ 167,00 / ↑ 44,00		+	R	
11	11	SERENE Nord : Cerville	storengy			+	R	1980
12	12	SERENE Nord : Germigny-sous-Coulombs	storengy			+	R	1980
13	13	SERENE Nord : Saint-Clair-sur-Epte	storengy			+	R	1980
14	14	SERENE Nord : Trois-Fontaines l'Abbaye	storengy			+	R	1980
15	15	VGS Storengy SERENE Nord	storengy	15,00 ↓ 176,00 / ↑ 100,00		+	R	
16	16	SERENE ATLANTIQUE : Céré-la-Ronde	storengy			+	R	1980
17	17	SERENE ATLANTIQUE : Chémery	storengy			+	R	1980
18	18	SERENE ATLANTIQUE : Soings-en-Sologne	storengy			+	R	1980
19	19	SERENE ATLANTIQUE	storengy	45,00 ↓ 443,00 / ↑ 372,00		+	R	
20	20	Alsace Sud	storengy	2,28 ↓ 109,90 / ↑ 34,20		+	N	1980
21	21	Etrez	storengy	0,68 ↓ 45,00 / ↑ 46,00		+	N	1980
22	22	Hauterives	storengy	1,14 ↓ 91,20 / ↑ 22,80		+	N	1980
23	23	Izaute	TERÉGA			+	N	1967
24	24	Lussagnet	TERÉGA			+	N	1967
25	25	VGS Lussagnet (TEREGA)	TERÉGA Hadeiko	33,91 ↓ 380,01 / ↑ 300,12		+	N	

GERMANY

01	01	Jemgum H	SEFE	9,45 ↓ 253,51 / ↑ 164,00		+	N	2013
02	02	Rehden	SEFE	35,74 ↓ 434,00 / ↑ 283,10		+	N	1971
03	03	Speicherzone Nord	SEFE	8,94 ↓ 159,17 / ↑ 103,44		+	N	2012
04	04	Wolfersberg	bayern gas	6,16 ↓ 63,72 / ↑ 43,20		+	N	2015
05	05	VGS Etzel EDF	EDF GAS STORAGE GERMANY	1,95 ↓ 94,00 / ↑ 14,00		+	N	2012
06	06	Inzenham-West	nafta	4,80 ↓ 81,20 / ↑ 43,20		+	N	1980
07	07	Etzel EKB	RWE	10,49 ↓ 216,00 / ↑ 134,00		+	N	2012
08	08	VGS Etzel EnBW	EnBW	2,07 ↓ 94,50 / ↑ 14,00		+	N	2012
09	09	Enschede-Epe (Eneco)	Eneco	1,44 ↓ 83,00 / ↑ 14,00		+	N	2012
10	10	Frankenthal	MEGAL	0,97 ↓ 16,12 / ↑ 6,47		+	N	1974
11	11	EWE H-Gas Zone Osthannover/Huntorf*	EWE	4,18 ↓ 124,20 / ↑ 69,00		+	N	2021
12	12	EWE L-Gas Zone Nüttermoor*	EWE	1,40 ↓ 39,00 / ↑ 16,44		+	N	2021
13	13	Jemgum H	EWE	3,39 ↓ 75,00 / ↑ 46,00		+	N	2021
14	14	Nüttermoor H-2	EWE	2,51 ↓ 55,20 / ↑ 37,20		+	N	1976
15	15	Nüttermoor H-3	EWE	2,52 ↓ 83,00 / ↑ 41,00		+	N	1976
16	16	Nüttermoor H-5	EWE	2,03 ↓ 41,40 / ↑ 24,00		+	N	2004
17	17	Rüdersdorf H	EWE	1,00 ↓ 32,76 / ↑ 16,00		+	N	2007

*Huntorf/Nüttermoor: Storage facilities will be connected via currently Rate L-Gas Pipeline (EWE H-Gas Zone)

11	18	Etzel EGL	EGL	2,25 ↓ 361,15 / ↑ 202,46		+	N	1986
12	19	Empelde	Gazprom Germania GmbH	3,70 ↓ 134,64 / ↑ 43,20		+	N	1986
13	20	Etzel ESE MET 5	ESE	1,43 ↓ 46,80 / ↑ 26,00		+	N	2012
14	21	Reckrod MET 5	ESE	1,61 ↓ 56,66 / ↑ 25,20		+	N	2001
15	22	Epe MET ES	ESE	2,06 ↓ 113,40 / ↑ 43,20		+	N	2012
16	23	Kraak	Kraak	2,27 ↓ 48,00 / ↑ 48,00		+	N	2006
17	24	Epe DE*	RWE	2,53 ↓ 55,00 / ↑ 55,00		+	N	2012
18	25	Epe NL	RWE	1,79 ↓ 119,17 / ↑ 47,84		+	N	2006
19	26	Stassfurt	RWE	6,48 ↓ 85,00 / ↑ 85,00		+	N	1986
20	27	Epe H-Gas	RWE			+	N	1986
21	28	Xanten	RWE			+	N	1986
22	29	VGS InnEXpool	RWE	6,13 ↓ 328,66 / ↑ 109,88		+	N	

RWE Gas Storage West: The gas storage portfolio of RWE Gas Storage West comprises five plants. * Epe DE: Epe is the location of the compressor station. Bergermoor, of which Emsbüren-Gas (Epe NL) is exclusively connected to the Dutch market.

** VGS Epe DE : Epe L and Epe H / April 2026

17	30	Hähnlein	MND			+	N	1986
18	31	Stockstadt	MND			+	N	1986
19	32	VGS MND ESG	MND	2,33 ↓ 48,48 / ↑ 33,10		+	N	
20	33	Enschede-Epe (Nuon)	VERTIGAS	2,73 ↓ 140,69 / ↑ 84,47		+	N	2006
21	34	Etzel ESE	OMV	4,74 ↓ 118,32 / ↑ 71,76		+	N	2012
22	35	Kiel-Rönne	SW Kiel	0,52 ↓ 27,12 / ↑ 17,28		+	N	1971
23	36	Lesum	storengy	1,69 ↓ 81,00 / ↑ 21,60		+	N	2006
24	37	Harsefeld	storengy	1,23 ↓ 81,00 / ↑ 27,00		+	N	1980
25	38	Reckersen	storengy	3,06 ↓ 237,00 / ↑ 86,94		+	N	1980
26	39	Schmidhausen	storengy	1,79 ↓ 144,00 / ↑ 69,30		+	N	1980
27	40	Uelsen	storengy	9,89 ↓ 300,00 / ↑ 95,00		+	N	1997
28	41	Allmenhausen	Thüga Energiespeicher	0,94 ↓ 13,80 / ↑ 11,00		+	N	2011
29	42	Sandhausen	Terranets Bw	0,00 ↓ 0,00 / ↑ 5,52	0,35 ↓ 12,42 / ↑ 5,52	+	N	2011
30	43	Etzel EGL	EGL	0,06 ↓ 1,97 / ↑ 1,97		+	N	1986
31	44	Epe Tranel	EGL	2,10 ↓ 166,46 / ↑ 43,20		+	N	2006
32	45	Bierwang	EGL	9,45 ↓ 327,00 / ↑ 274,80		+	N	1986
33	46	Breitbrunn	EGL	11,42 ↓ 144,14 / ↑ 69,30		+	N	1986
34	47	Epe Uniper H-Gas	EGL	15,38 ↓ 405,00 / ↑ 331,20		+	N	2012
35	48	Epe Uniper L-Gas	EGL	1,61 ↓ 48,00 / ↑ 48,00		+	N	2012
36	49	Etzel EGL	EGL	10,48 ↓ 276,45 / ↑ 158,40		+	N	1986
37	50	Etzel ESE	ESE	10,85 ↓ 403,00 / ↑ 436,20		+	N	2012
38	51	Etzel ESE (VGS)	ESE	1,23 ↓ 46,00 / ↑ 29,20		+	N	2012
39	52	Bernburg	VNG Gasspeicher			+	N	1976
40	53	Bad Lauchstädt	VNG Gasspeicher			+	N	1976
41	54	Katharina	VNG Gasspeicher			+	N	1976
42	55	VGS storage hub	VNG Gasspeicher	28,81 ↓ 785,08 / ↑ 486,01		+	N	

GREECE

01	01	South Kavala	DESFA	6,10 ↓ 165,50 / ↑ 93,15		+	R	

HUNGARY

01	01	Hajdúszoboszló	HGS	17,72 ↓ 194,00 / ↑ 115,00		+	R	1981
02	02	Kardoskút	HGS	3,03 ↓ 31,00 / ↑ 26,03		+	R	1981
03	03	Pusztaederics	HGS	3,67 ↓ 31,00 / ↑ 31,12		+	R	1976
04	04	Zsana	HGS	23,45 ↓ 302,00 / ↑ 183,00		+	R	2007
05	05	VGS MFGT	MEXIM	47,87 ↓ 359,00 / ↑ 359,00		+	R	
02	06	Szőreg-1	MEXIM	20,11 ↓ 263,00 / ↑ 174,81		+	R	2009

ITALY

01	01	Cornegliano	Stogit	3,85 ↓ 51,50 / ↑ 29,50		+	R	2016
02	02	Bordolano	Stogit			+	R	2016
03	03	Brugherio	Stogit			+	R	1986
04	04	Cortemaggiore	Stogit			+	R	1986
05	05	Fiume Treste	Stogit			+	R	1986
06	06	Minerbio	Stogit			+	R	1986
07	07	Ripalta	Stogit			+	R	1986
08	08	Sabbioncello	Stogit			+	R	1986
09	09	Sergnano	Stogit			+	R	1986
10	10	Settala	Stogit			+	R	1986
11	11	VGS HUB 1	Stogit	139,12 ↓ 2116,10 / ↑ 1116,10	49,35	+	R	
12	12	Cellino	Stogit			+	R	1986
13	13	Collalto	Stogit			+	R	1986
14	14	Cotignola & San Potito	Stogit			+	R	2012
15	15	VGS HUB 2	Stogit	9,64 ↓ 173,01 / ↑ 118,00	1,48	+	R	
16	16	Minerbio	Edison Stoccaggio	6,44 ↓ 80,00 / ↑ 80,00		+	R	2015
17	17	Ripalta	Edison Stoccaggio	3,72 ↓ 50,00 / ↑ 50,00		+	R	2021
18	18	Alfonsine	Edison Stoccaggio	18,02 ↓ 211,1 / ↑ 211,1		+	R	2021
19	19	Fiume Treste F	Edison Stoccaggio	2,07 ↓ 42,00 / ↑ 42,00		+	R	2021
20	20	Ripalta	Edison Stoccaggio	0,00 ↓ 63,40 / ↑ 63,40		+	R	2021
21	21	Settala	Edison Stoccaggio	5,82 ↓ 0,00 / ↑ 0,00		+	R	2016
22	22	Palazzo Moroni	Edison Stoccaggio	0,57 ↓ 9,00 / ↑ 9,52		+	R	2016

SNAM Storages : TWh includes volumes allocated for production and transmission operational purposes. Non-TPA refers to Stogit storages not subject to withdrawal/injection capacities.

03	60	San Benedetto	Stogit	3,83 ↓ 65,52 / ↑ 65,52	1,91	+	R	2016
04	40	Poggiofiorito	Stogit	1,22 ↓ 16,70 / ↑ 16,70	0,61	+	R	2016
05	45	Sinarca