entsog – european network of transmission system operators for gas / Gas Infrastructure Europe

SYSTEM CAPACITY MAP 2024

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KEYS

Map points
- 01 Trading Points / Hubs / Market Areas
- 001 Cross-border interconnection point within EU and with non-EU (export)
- 001 Cross-border interconnection point with third country (import/export)
- 001 LNG Terminals' entry point intro transmission system
- LNG Export Terminal
- Small scale LNG liquefaction plant
- 001 Intra-country or intra balancing zone point
- 001 Virtual Point
- Cross-border Europe *Operational*
- Cross-border Europe *Under construction or Planned*
- Cross-border third country import/export *Under construction or Planned*
- LNG Import Terminal *Under construction or Planned*
- LNG Export Terminal *Under construction or Planned*
- Small scale LNG liquefaction plant *Under construction or Planned*
- Third country cross-border interconnection point
- Note: numbered datapoints are covered in the capacity datatables

Transport by pipeline: under 24"; 24" to 36"; 36" and over; project; not operational

Transport by tanker: LNG route; LNG route project

Gas Reserve areas: gas field; drilling platform

Gas storage facilities: Acquifer; Salt cavity - cavern; Depleted (Gas) field on shore / offshore; Other type; Unknown; Gas storage projects

Countries: EU Countries; Other Countries

The System Capacity Map 2024 presents existing gas infrastructure and capacity information for January 2024. Data presented in the capacity matrix were obtained from the ENTSOG members and approved by gas TSOs on December 2023. Cross border capacities within countries sharing the same balancing zone (Denmark-Sweden and Estonia-Latvia) are not considered.

The 2022 / 2023 historical data on gas demand and supply are presented aggregated in the form of charts (using data during summer 2022 and winter 2022/2023 to allow the analysis of gas storage usage) – these data are available in the ENTSOG Summer and Winter Review Reports.

Information regarding the gas storage fill rate was obtained from GIE AGSI platform.

The Country Profiles include demand data that represent actual country demand for the days / periods shown. Storages and LNG capacities were obtained from GIE AGSI / ALSI platforms according to the interconnection to the country's transmission system. Installed gas-fired power generation capacity was obtained from ENTSO-E Transparency Platform. The gas production data reflects the maximum deliverability achieved.

All data provided on this map is for information purposes and shall be treated as indicative and non-contractual in nature, without pre-empting different outcomes of any possible discussion held at regional level.

Under no circumstances shall it be regarded as information intended for commercial use.

polaris – Version : December 2023 – WGS 84 / Pseudo-Mercator projection

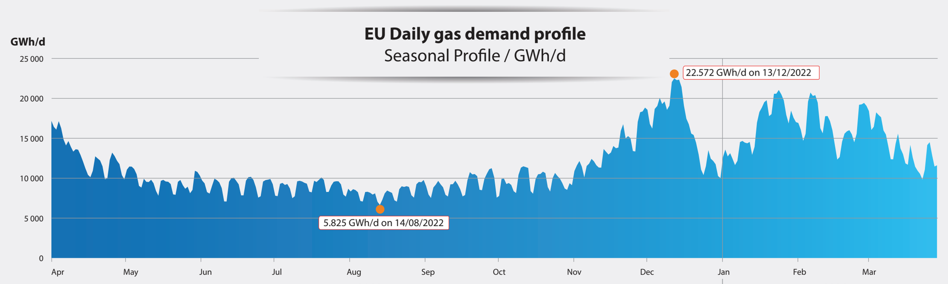
EUROPEAN DEMAND

EU Total 2022 4.508.997 GWh

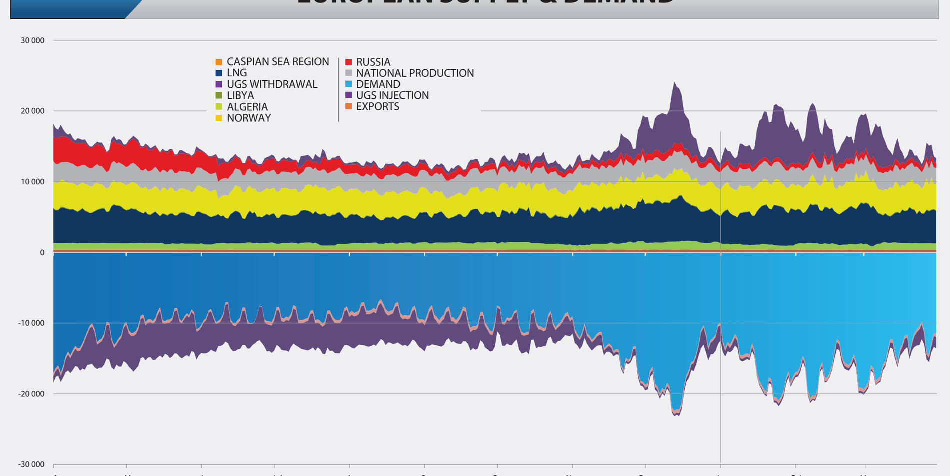
EU 1 Apr 2022 - 30 Sep 2022 (Summer) 1.620.800 GWh
EU Min. Day (14/08/2022) 5.825 GWh/d

EU 1 Oct 2022 - 31 Mar 2023 (Winter) 2.667.040 GWh
EU Max. Day (13/12/2022) 22.572 GWh/d

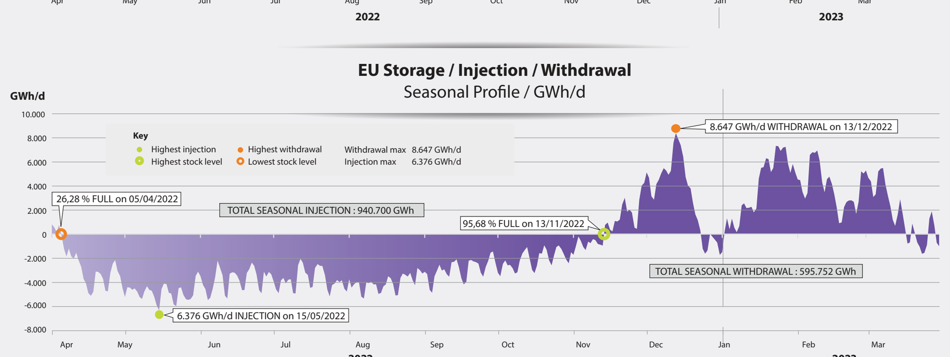
EU Daily gas demand profile
Seasonal Profile / GWh/d



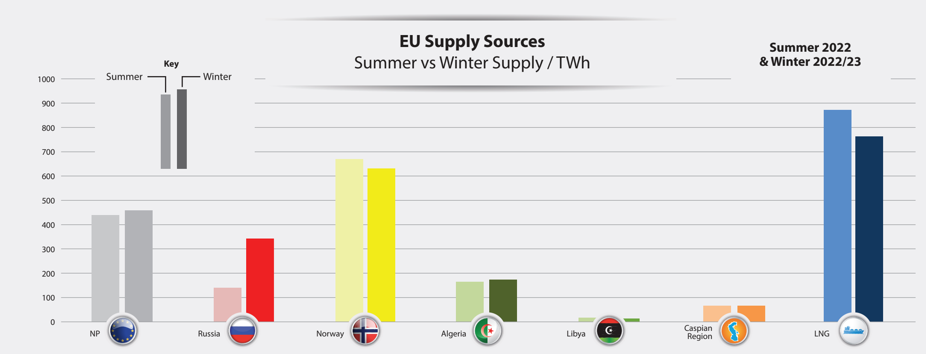
EUROPEAN SUPPLY & DEMAND



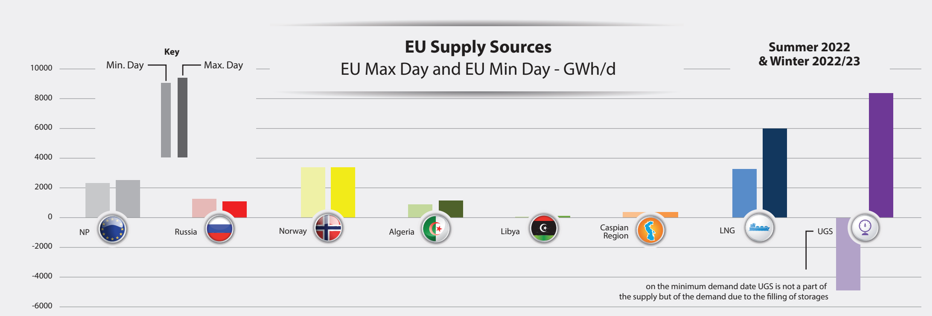
EU Storage / Injection / Withdrawal
Seasonal Profile / GWh/d



EU Supply Sources
Summer vs Winter Supply / TWh
Summer 2022 & Winter 2022/23



EU Supply Sources
EU Max Day and EU Min Day - GWh/d
Summer 2022 & Winter 2022/23



Import & Transmission Capacity

1 January 2024 (GWh/d) (Lesser Rule applied - Lowest value submitted by cross border TSOs)

Import Capacities (TO rows / FROM columns)

TO	CA	DZ	LNG	LY	NO	RU	Total
AT							
BA							
BE			669		488		1.157
BG						584	584
CH							
CZ							
DE			597		1.231		1.828
DK					322		322
EE							
ES		780	1.940				2.720
FI			146				146
FR			1.358		575		1.933
GR	390		225				615
HR			85				85
HU							
IE							
IT		1.154	663	494			2.311
LT			122			325**	447
LU							
LV						105**	105
MA							
MD							
MK							
MT			22				22
NL			864		964		1.828
PL			227				227
PT			200				200
RO							
RS							
RU							
SE							
SI							
SK						1.914	1.914
SM							
UA							
UK			1.616		1.499		3.116
Total	390	1.934	8.734	494	5.078	2.928	

Cross-Border Capacities (TO rows / FROM columns)

TO	AT	BE	BG	CH	CZ	DE	DK	EE	ES	FI	FR	GR	HR	HU	IT	LT	LV	MD	NL	PL	PT	RO	RS	SI	SK	UA	UK	Total
AT						370									194										1.570			2.134
BA																							14					14
BE						356					270								1.388								652	2.665
BG												173										231	350					754
CH						363					259				388													1.010
CZ						1.628																			395			2.023
DE	340	542		240	961		16				100								422									2.621
DK						124														91								215
EE										55							***											55
ES											165										80							245
FI								55																				55
FR		530		100		614			224																			1.468
GR			120																									120
HR														78										54				131
HU	153												51									73	246		129	517		1.170
IE																											387*	387
IT	1.176			640								494												26				2.336
LT																	82			21								103
LU		49				24																						73
LV								***								90												90
MA									32																			32
MD																						56						56
MK			33																									33
MT																												
NL		428				384																					168	980
PL					28	326	322									58									174	136		1.044
PT									144																			144
RO			184											77				22								202		485
RS			460											142														602
RU																114												114
SE							***																					
SI	113												8		39													159
SK	247				1.399									51						145						250		2.091
SM															4													4
UA														85											437			437
UK		803																	494									1.297
Total	2.029	2.352	797	980	2.388	4.189	338	55	400	55	794	667	59	348	625	262	82	22	2.303	257	80	360	610	79	2.705	1.105	1.207	

* Part of this technical capacity (89.3 GWh/day) is allocated to PTL for Northern Ireland.
** Part of these technical capacities is only available for transit to a third country.
*** Countries sharing the same gas balancing zone

Capacity data tables – legend

Nr	Location	System Operators : logos
001	Zeebrugge IZT	interconnector, fluxys (UK-BE)
	Interconnector → Fluxys Belgium	651,7
	Fluxys Belgium → Interconnector	803,4

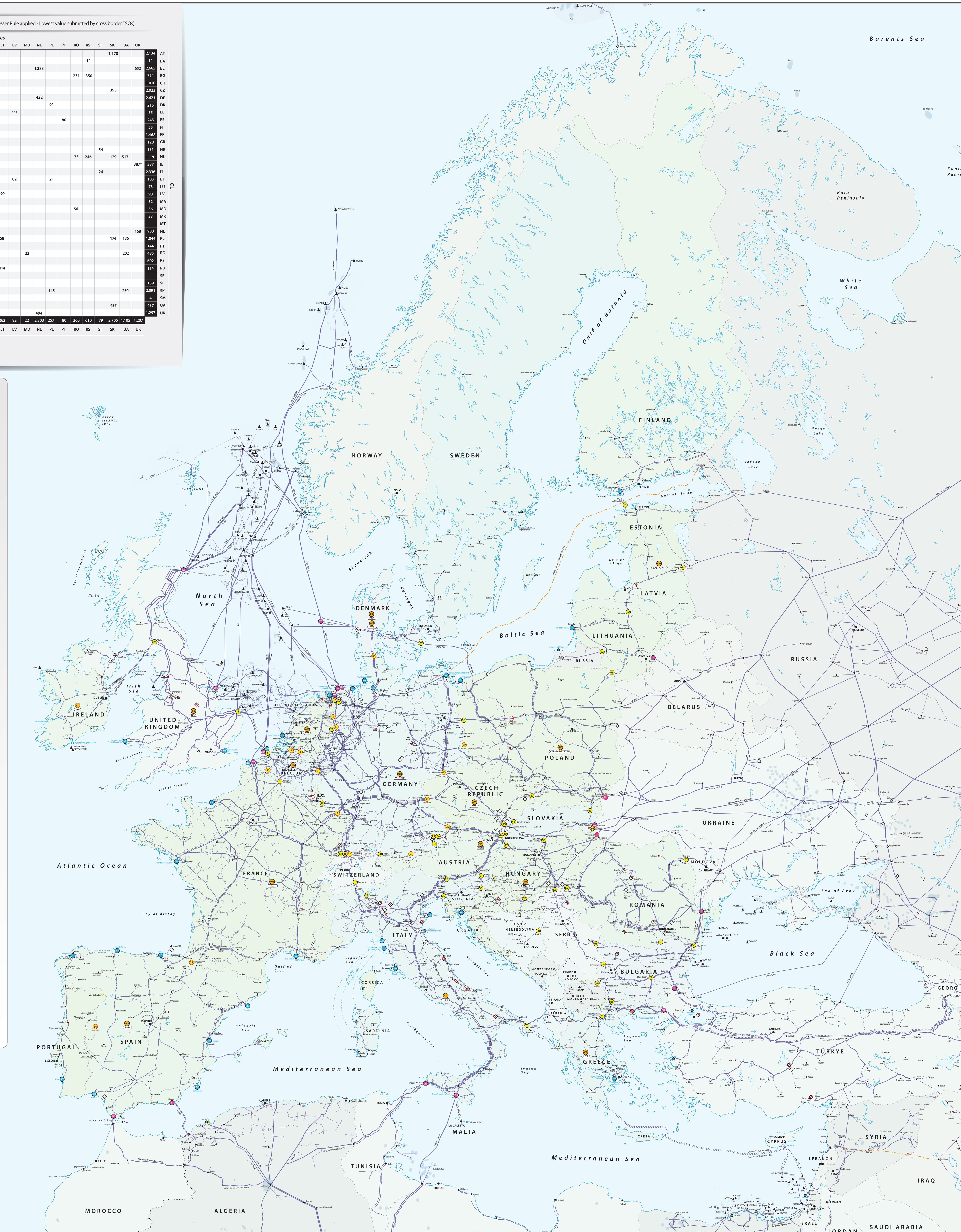
System Operators – Capacity. Capacity 000.0 = Max. technical physical capacity in GWh/d. 000 = Virtual point. Summer Capacity: indicated in case extra capacity is available during summer months.

Where different Maximum Technical Capacities are defined by the neighbouring TSOs for the same Interconnection Point, the lesser rule is applied. If capacity information is available only on one side of the border due to confidentiality reasons, the available figure is selected for publication. Interconnections shown on map only when firm technical capacity is existing.

Data collection related to the situation on 1st of January 2024. Current capacity data can be found at https://transparency.entsog.eu — For more info :

CROSS-BORDER INTERCONNECTION POINTS WITHIN EU AND WITH NON-EU COUNTRIES (EXPORT)

Nr	Location	Direction	Capacity (GWh/d)
001	Zeebrugge IZT	Interconnector → Fluxys Belgium	651,6
		Fluxys Belgium → Interconnector	803,4
002	VIRTUALYS	Fluxys Belgium → GRTgaz	360,0
		GRTgaz → Fluxys Belgium	270,0
003	Blaregnies L (BE) / Taisnières B (FR)	Fluxys Belgium → GRTgaz	170,0
004	VIP BENE L	Gasunie TS → Fluxys Belgium	595,6
005	VIP BENE	Fluxys Belgium → Gasunie TS	428,0
		Gasunie TS → Fluxys Belgium	792,0
006	VIP THE - ZTP		356,0
			542,0
008	Remich	Open Grid Europe → CREOS Luxembourg	24,0
009	VIP France-Germany		613,7
			100,0
10	Oltingue (FR) / Rodersdorf (CH)		259,0
			100,0
011	RC Basel	terranets bw → GVM	8,8
012	VIP THE - CH		345,0
			240,0
013	VIP TTF - THE H		422,0
			384,0
014	VIP TTF - THE L		686,4
015	Epe (DE) (Eneco) / Enschede (NL)	Gasunie TS → Eneco	46,8
		Eneco → Gasunie TS	93,6
	Epe (DE) (Nuon) / Enschede (NL)	Gasunie TS → Nuon	70,3
		Nuon → Gasunie TS	117,2
	Epe (DE) (RWE) / Enschede (NL)	Gasunie TS → RWE	47,7
		RWE → Gasunie TS	103,5
016	Etzel (DE) (Crystal) / Oude Statenzijl (NL)	Crystal → Gasunie TS	76,5
		Gasunie TS → Crystal	56,4
	Etzel (DE) (EKB) / Oude Statenzijl Etzel (NL)	EKB → Gasunie TS	115,3
		Gasunie TS → EKB	74,9
	Etzel (DE) (OMV) Freya / Oude Statenzijl Etzel (NL)	OMV SSO → Gasunie TS	95,2
		Gasunie TS → OMV SSO	80,9
	Nüttermoor (DE) (EWE) (H) / Oude Statenzijl (H) (NL)	EWE Gasspeicher → Gasunie TS	55,0
		Gasunie TS → EWE Gasspeicher	59,0
	Nüttermoor H-1 (DE) (Uniper) Renato / Oude Statenzijl (NL)	EWE Gasspeicher → Gasunie TS	69,6
		Gasunie TS → EWE Gasspeicher	48,7
017	Jemgum (DE) (astora) / Oude Statenzijl (NL)	astora → Gasunie TS	202,0
		Gasunie TS → astora	128,0
	Jemgum (DE) (EWE) / Oude Statenzijl (NL)	EWE Gasspeicher → Gasunie TS	202,0
		Gasunie TS → EWE Gasspeicher	128,0
018	Bacton (Interconnector / BBL)	National Gas TSO → Interconnector	651,6
		Interconnector → National Gas TSO	803,4
		National Gas TSO → BBL company	168,0
		BBL company → National Gas TSO	494,4
019	Moffat	National Gas TSO → GNI (UK)	386,6
020	RC Lindau	bayernets → Vorarlberger Erdgas	25,4
021	VIP Kiefersfelden - Pfronten	bayernets → TIGAS, EWR	31,1
022	Haidach (AT) / Haidach USP (DE)		230,1
			280,5
023	Überackern SUDAL (AT) / Überackern 2 (DE)	Gas Connect Austria → bayernets	174,6
		bayernets → Gas Connect Austria	114,0
	Überackern ABG (AT) / Überackern (DE)		6,0
024	Haiming 2 (7F)		78,9
			136,9
	Haiming 2 (RAGES/bn)	bayernets → RAG	32,0
		RAG → bayernets	40,1
025	VIP Oberkappel		199,4
			159,9
026	Tarvisio (IT) / Arnoldstein (AT)	TAG → Snam Rete Gas	1.176,1
		Snam Rete Gas → TAG	194,1
027	Griespass (CH) / Passo Gries (IT)		640,5
			374,8
028	Bizzarone		13,0
029	Gorizia (IT) / Šempeter (SI)	Snam Rete Gas → Plinovodi	39,0
		Plinovodi → Snam Rete Gas	25,8
030	Rogatec	Plinovodi → Plinacro	53,7
		Plinacro → Plinovodi	7,7
031	Murfeld (AT) / Ceršak (SI)	Gas Connect Austria → Plinovodi	112,5
033	VIP PIRINEOS	Enagás → TERÉGA	224,4
		TERÉGA → Enagás	164,6
034	VIP IBERICO	Enagás → REN - Gasodutos	144,0
		REN - Gasodutos → Enagás	80,0
036	VIP DK - THE		123,6
			15,7
037	Faxe	ENERGINET → GAZ-SYSTEM	321,6
		GAZ-SYSTEM → ENERGINET	91,2
038	Mallnow	GASCADE → GAZ-SYSTEM (ISO)	277,6
039	GCP GAZ-SYSTEM/ONTRAS		48,7
			0,1
040	VIP Brandov		1.628,0
			335,1
041	VIP Waidhaus		625,8
042	Cieszyn (PL) / Český Těšín (CZ)	NET4GAS → GAZ-SYSTEM S.A.	28,0
043	Výrava	eustream → GAZ-SYSTEM S.A.	173,9
		GAZ-SYSTEM S.A. → eustream	144,5
045	Lanžhot	NET4GAS → eustream	1399,0
		eustream → NET4GAS	395,2
046	Baumgarten		246,5
			1.570,4
047	Mosonmagyaróvár	Gas Connect Austria → FGSZ	153,1
048	Dolni Bojanovice	SPP Storage → eustream	95,6
		eustream → SPP Storage	74,3
049	Láb (SK) / Láb IV (AT)		138,3
			138,3
050	Balassagyarmat (HU) / Veľké Zlievce (SK)	FGSZ → eustream	50,9
		eustream → FGSZ	129,0
051	Kulata (BG) / Sidirokastron (GR)	Bulgartransgaz → DESFA	120,4
		DESFA → Bulgartransgaz	66,6
052	Ruse (BG) / Giurgiu (RO)		26,7
			43,8
053	Negru Voda I (RO) / Kardam (BG)		157,7
			187,6
054	Kyustendil (BG) / Zidilovo (MK)	Bulgartransgaz → GA-MA - Skopje	33,3
055	Kireevo (BG) / Zaychar (RS)	Bulgartransgaz → GASTRANS	406,5
		GASTRANS → Bulgartransgaz	342,3
056	Kalotina (BG) / Dimitrovgrad (RS)		53,2
			7,8
057	Dravaszerdahely	Plinacro → FGSZ	50,9
		FGSZ → Plinacro	77,2
058	Kiskundorozsma	I FGSZ → Transportgas	142,0
		II Gastrans → FGSZ	245,8
059	Csanadpalota	FGSZ → Transgaz	77,5
		Transgaz → FGSZ	73,4
060	Zvornik	Srbijagas → BH-gas	14,0
061	Balticconnector	Gasgrid Finland → Elering	78,0
		Elering → Gasgrid Finland	70,5
062	Kiemenai	Amber Grid → Conexus	90,0
		Conexus → Amber Grid	82,0
063	Šakiai	Amber Grid → Gazprom	114,2
064	Luhamaa	Conexus → Gazprom	105,0
		Gazprom → Conexus	105,0
065	Santaka	GAZ-SYSTEM → Amber Grid	21,4
		Amber Grid → GAZ-SYSTEM	58,1
066	Budince	eustream → Ukrtransgaz	436,8
		Ukrtransgaz → eustream	249,6
067	Ungheni	Vestmoldtransgaz → Transgaz	21,6
		Transgaz → Vestmoldtransgaz	55,7
070	Melendugno - IT / TAP	TAP → SNAM Rete Gas	494,3
071	Nea Mesimvria	TAP → DESFA	53,4
072	IP Stara Zagora	ICGB → Bulgartransgaz	106,0



INTRABALANCING ZONE INTERCONNECTION POINTS

Nr	Location	Direction	Capacity
150	Nybro	Ørsted Denmark → ENERGINET Denmark	528,0
151	Rep. San Marino	Snam Rete Gas Italy → Snam Rete Gas Italy	4,3
152	Point of Interconnection (PWP) (PL)	GAZ-SYSTEM (ISO) YAMAL → GAZ-SYSTEM Poland	277,6
153	GDLux (BE) / Bras Petange (LU)	Fluxys Belgium → CREOS Luxembourg	48,8

TRADING POINTS / MARKET AREAS

400 ETF; 401 GTF (Bilateral Trading Point); 402 TTF; 403 VHP-THE; 405 OTE; 406 NBP; 407 IBP; 408 PEG; 411 PSV; 412 PVB; 413 MGP; 414 CEGH; 415 ZTP (Zeebrugge Trading Point H-Zone); 417 VTP-GAZ-SYSTEM; 420 HTP (Hellenic Trading Point); 421 BALTIC-VTP

CROSS-BORDER INTERCONNECTION POINTS WITH NON-EU COUNTRIES (IMPORT)

Nr	Location	Direction	Capacity
200	St. Fergus	Gassco → National Gas TSO	705,8
201	Dornum (EPT1 & EPT2)	Gassco → Gasunie DTS; Gassco → Open Grid Europe	576,6
202	Dornum THE	Gassco → OGE	153,9
203	Emden (EPT1)	Gassco → Gasunie DTS / Open Grid Europe / Gasunie TS / Thyssengas	1.465,5
204	Zeebrugge ZPT	Gassco → Fluxys Belgium	488,4
205	Dunkerque	Gassco → GRTgaz	575,0
206	Easington	Gassco → National Gas TSO	793,3
207	North Sea Entry	Gassco → Energinet	321,6
210	Tarifa	EMPL → Enagás	442,9
		Enagás → EMPL	31,9
211	Almeria	Medgaz → Enagás	337,1
212	Mazara del Vallo	TPMC → Snam Rete Gas	1.154,5
213	Gela	Green Stream → Snam Rete Gas	493,7
220	Kotlovka	Gazprom → Amber Grid	325,4
221	GCP GAZ-SYSTEM/UA TSO	Ukrtransgaz → GAZ-SYSTEM	135,6
222	Uzhgorod (UA) - Velké Kapušany (SK)	Ukrtransgaz → eustream	1.913,6
223	VIP Bereg (HU) / VIP Bereg (UA)	Ukrtransgaz → FGSZ	517,5
225	Isaccea (RO) - Orlovka (UA)	I Ukrtransgaz → Transgaz	201,9
226	Strandzha 2 (BG) / Malkoclar (TR)	Botas → Bulgartransgaz	584,1
240	Kipoi	TANAP → TAP	390,0

LNG TERMINAL'S ENTRY POINTS INTO TRANSMISSION SYSTEM

Nr	Location	Direction	Capacity
300	Zeebrugge LNG	Fluxys LNG → Fluxys Belgium	668,9
301	Montoir de Bretagne	Elengy → GRTgaz	320,5
302	Fos (Tonkin / Cavaou)	→ GRTgaz	368,6
303	Dunkerque LNG	Dunkerque LNG → GRTgaz	519,2
304	Le Havre	TELSF → GRTgaz	150,0
305	Gate Terminal (I)	Gate Terminal → Gasunie TS	504,0
306	EemsEnergy Terminal	EET → Gasunie TS	360,0
310	Barcelona	Enagás (LSO) → Enagás	542,9
311	Sagunto	Saggas → Enagás	278,3
312	Cartagena	Enagás (LSO) → Enagás	375,8
313	Huelva	Enagás (LSO) → Enagás	375,8
314	Mugardos	Reganosa (LSO) → Reganosa	115,2
315	Bilbao	BBG → Enagás	222,4
316	Musel	Musel E-Hub → Enagás	222,7
317	Sines	REN Atlântico → REN Gasodutos	200,0
		REN Gasodutos → REN Atlântico	5,0
320	Panigaglia	GNL Italia → Snam Rete Gas	109,0
321	Rovigo (Porto Levante / Adriatic LNG)	GNL Adriatico → ITG / Snam Rete Gas	288,5
322	OLT Offshore LNG / Livorno	OLT → Snam Rete Gas	113,8
323	Piombino	FSRU Italia → Snam Rete Gas	151,6
324	Agia Triada	DESFA → DESFA	224,6
325	Krk LNG (FSRU)	LNG Hrvatska → Plinacro	85,0
330	Klaipėda (FSRU)	AB Klaipėdos Nafta → Amber Grid	122,4
331	Świnoujście	GAZ-SYSTEM → GAZ-SYSTEM	227,3
332	Inkoo (FSRU)	Floating LNG Terminal Finland Oy → Gasgrid	146,0
333	Wilhelmshaven	DET → OGE	244,8
334	Brunsbuettel Hafen	DET → Gasunie DE	147,7
335	Stade	DET → Gasunie DE	96,9
336	Baltic Energy Gate (PORT)	DRG → NEL	144,0
350	Isle of Grain	Grain LNG → National Gas TSO	699,7
351	Milford Haven	Dragon LNG / South Hook → National Gas TSO	916,8

Country Profiles

Total 2022: 1 Jan 2022 to 31 Dec 2022; Summer: 1 Apr 2022 to 30 Sep 2022; Winter: 1 Oct 2022 to 31 Mar 2023

Country	Total 2022 (GWh)	Summer (GWh)	Winter (GWh)	Max. Day (GWh/d)	Min. Day (GWh/d)	EU Max. Day (GWh/d)	EU Min. Day (GWh/d)	Maximum Production (GWh/d)	Deliverability (GWh/d)	Injection (GWh/d)	WGV (GWh)	Send-out (GWh/d)	Storage (Mcm)	Installed gas-fired capacity (MWe)
AUSTRIA	72.120	22.896	52.425	284 (08/02/2023)	78 (24/07/2022)	273	84	20	1.071	852	97.644	-	-	4.206
BELGIUM	154.113	60.583	81.648	755 (25/01/2023)	206 (09/07/2022)	746	258	-	170	88	9.130	669	566	6.915
BOSNIA-HERZ.	2.056	501	1.395	13 (08/02/2023)	1 (05/06/2023)	10	2	-	-	-	-	-	-	-
BULGARIA	28.203	10.761	14.940	118 (08/02/2023)	39 (14/08/2022)	109	39	-	41	41	5.890	-	-	1.331
CROATIA	24.479	8.708	14.455	125 (08/02/2023)	33 (05/06/2022)	99	43	18	52	44	4.773	86	140	766
CZECH REPUBLIC	81.203	25.586	51.497	454 (14/12/2022)	75 (23/07/2022)	454	84	5	696	512	44.583	-	-	1.240
DENMARK	20.801	7.055	12.940	149 (16/12/2022)	19 (24/07/2022)	124	23	26	180	91	9.845	-	-	1.568
ESTONIA	3.770	1.133	2.178	23 (07/01/2023)	3 (25/06/2022)	17	4	-	-	-	-	-	-	110
FINLAND	11.833	4.560	5.924	66 (09/03/2023)	13 (08/10/2022)	54	22	1	-	-	-	146	-	1.780
FRANCE	429.707	138.442	276.604	2.628 (12/12/2022)	433 (07/08/2022)	2.585	454	24	2.488	1.131	134.351	1.358	1.340	12.893
N. MACEDONIA	2.957	874	1.952	18 (06/02/2023)	0 (26/06/2022)	14	5	-	-	-	-	-	-	251
GERMANY	813.921	229.220	531.200	4.637 (14/12/2022)	690 (14/08/2022)	4.558	690	174	6.806	4.262	254.673	-	-	31.808
GREECE	58.795	26.244	27.985	241 (05/12/2022)	59 (10/04/2022)	215	132	-	-	-	-	225	225	6.030
HUNGARY	100.041	29.372	60.947	538 (06/02/2023)	82 (13/05/2022)	503	88	127	799	455	69.854	-	-	3.150
IRELAND	56.596	27.425	29.572	265 (15/12/2022)	94 (11/06/2022)	223	163	30	-	-	-	-	-	4.265
ITALY	718.480	271.875	394.777	3.491 (09/02/2023)	686 (14/08/2022)	3.478	686	95	2.916	1.699	195.844	707	617	44.215
LATVIA	8.777	2.179	6.318	76 (15/12/2022)	3 (24/06/2022)	68	4	-	74	128	22.600	-	-	1.157
LITHUANIA	15.657	5.315	7.509	88 (14/12/2022)	10 (17/09/2022)	84	27	-	-	-	-	116	167	1.518
LUXEMBURG	6.803	2.204	4.182	36 (13/12/2022)	6 (13/08/2022)	36	6	-	-	-	-	-	-	70
NETHERLANDS	297.122	112.928	170.325	1.694 (13/12/2022)	371 (28/08/2022)	1.694	376	900	2.843	1.402	142.529	768	695	18.351
POLAND	171.438	62.743	106.054	811 (14/12/2022)	217 (28/08/2022)	775	236	82	596	345	37.511	220	320	3.789
PORTUGAL	59.894	30.338	26.516	239 (30/11/2022)	53 (25/12/2022)	155	126	-	86	24	3.570	200	390	4.585
ROMANIA	100.001	29.985	64.669	584 (09/02/2023)	96 (10/07/2022)	473	125	275	312	259	33.864	-	-	1.988
SERBIA	28.406	8.484	20.024	169 (06/02/2023)	26 (08/08/2022)	149	30	6	51	28	4.396	-	-	608
SLOVAKIA	48.296	14.886	30.795	258 (07/02/2023)	48 (10/09/2022)	238	49	2	492	411	36.826	-	-	-
SLOVENIA	9.044	3.332	5.306	44 (07/02/2023)	10 (01/08/2021)	39	12	-	-	-	-	-	-	618
SPAIN	359.621	164.811	175.911	1.463 (01/03/2023)	515 (25/12/2022)	902	698	4	241	167	34.090	1.940	3.317	29.903
SWEDEN	6.466	2.622	3.608	47 (15/12/2022)	9 (10/09/2022)	37	11	0.3	9	6	102	-	-	-
SWITZERLAND	31.281	8.844	20.680	189 (13/12/2022)	21 (30/07/2022)	189	25	-	-	-	-	-	-	-
UNITED KINGDOM	787.116	306.894	464.704	4.477 (15/12/2022)	1.004 (12/06/2022)	4.271	1.324	1.567	-	-	-	-	-	-

DEMAND / PRODUCTION / STORAGE CAPACITIES / LNG CAPACITIES / POWER GENERATION